

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER-

7. Unit Agreement Name

1. Name of Operator

Yates Petroleum Corporation

8. Farm or Lease Name

Paul "LR"

2. Address of Operator

207 South 4th St., Artesia, NM 88210

9. Well No.

4

3. Location of Well

UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 25 TOWNSHIP 7S RANGE 31E NMPM.

10. Field and Pool, or Wildcat

Und. Tomahawk SA

15. Elevation (Show whether DF, RT, GR, etc.)
4375.4' GR

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

OTHER Production Casing, Perforate, Treat

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4362' - Ran 109 jts of 4-1/2" 9.5# (4365') of casing set at 4362'. Cemented w/275 sacks Class "C", 3# salt, 5% LF9 & 2% AF-HD. PD 12:45 PM 7-14-81. WOC. WIH w/Steel Strip wireline & perforated 4096-4104' w/7 .50" holes as follows: 4096, 98, 4100, 01, 02, 03, 04'. Ran 4-1/2" RTTS on 126 jts 2-3/8" tubing. Packer set at 4063'. Acidized perfs w/500 gals 20% DS-30. WIH w/Steel Strip gun on wireline & perforated 3995-4058-1/2" w/15 .50" holes as follows: 3995, 97, 99, 4001, 05, 08, 19, 21, 23, 31, 37, 40, 47, 57 & 58-1/2'. Set RBP at 4080'. Tested to 2000 psi, OK. Spotted 1 bbl acid across perfs. Acidized perfs w/2500 gals 20% DS-30 acid & 40 ball sealers. Swabbed well. TOOH w/packer & RBP. WIH w/wireline & perforated 3935-3956' w/8 .50" holes as follows: 3935, 37, 40, 43, 47, 49, 51, 56'. Set RBP at 3986'. Test to 3000 psi, OK. Spot acid. Set packer at 3904'. Acidized w/1000 gals 20% DS-30 & 15 ball sealers. Install pumping unit. Pumping back load.

17. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Engineering Secretary

DATE 8-4-81

Ony Signed by
Jerry Sexton

APPROVED BY [Signature]

TITLE

DATE

AUG 6 1981

CONDITIONS OF APPROVAL, IF ANY: