	State of New Mexico Energy, Minerals and Natural Resources Department					Form C-104 Review 1-1-89 See Instructions at Bottom of Page	
DISTRICT II P.O. Drawer DD, Attesia, NM 88210		TION DIVISIO	N	ý s	at notion of Lage		
NSTRICT III 000 Rio Diazza Rd., Aziec, NM 87410							
REQUEST FOR ALLOWABLE AND AUTHORIZATION I. TO TRANSPORT OIL AND NATURAL GAS Operator Used APL No.							
YATES PETROLEUM CO	CORPORATION				30005-20787		
Address 105 South 4th St.,	Artesla, NM	88210					
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name and address of provious operator		Transporter of: Dry Gas [] Condensate []	Other (Please expla EFFECTIVE A		0, 1991	\	
II. DESCRIPTION OF WELL	AND LEASE						
Lesso Name Loveless LQ State Location	Well No. 2	Pool Name, Includir Tomahawk S	-		f Lesse Peijetav of Fido/	Lesse No. LG 2464	
Unit LetterF	: 1980	Feel From The N	orth line and198	30 84	Hom The Wes	stline	
Section 36 Township	70	Range 31e	, NMPM,	Chav			
					· · ·	County	
III. DESIGNATION OF TRAN	SPORTER OF O	LAND NATUR	IAL GAS Address (Give address to wh	ich approved	copy of this form	is to be sent)	
Hame of Authorized Transporter of Oil MX EOTT Emergy Corp. Address (Give address to which approved copy of this form is to be sent) Enron Oil Trading & Transporter Lon Name of Authorized Transporter of Casinghead On Energy Corp. Name of Authorized Transporter of Casinghead On Energy Corp.							
Trident NGL, Inc.	······································	PO Box 50250, Mic			lland, TX 79710		
If well produces oil or liquids, give location of tanks.	Unit Sec. B 36	Twp. Rgc. 7 31	le gas actually connected? Yes	•	When 7 1-6-82		
If this production is commingled with that f IV. COMPLETION DATA	-]	•					
Designate Type of Completion	- (X)	Gas Well	New Well Workover	Deepen	Plug Back San	ne Res'v Diff Res'v	
Due Spulled	Date Compl. Ready to Prod.		Total Depth	I	-1111		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing F	ormation	Top Oil/Gas Pay	·	Tubing Depth		
Perforations					Depth Casing Shoe		
	TUBING,	CASILIG AND	CEMENTING RECORD		· · · · · · · · · · · · · · · · · · ·		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
	•				· · · · · · · · · · · · · · · · · · ·		
V. TEST DATA AND REQUES OIL WELL (fest must be after r Date First New Oil Run To Tank			be equal to or exceed top all Producing Method (Flow, pr			ull 24 hours)	
Length of Test	Tubing Pressue		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Buls.		Wuter - Bbis.		Gas- MCF		
GAS WELL	.		1		-l		
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCP		Gravity of Condensate		
Fosting Lielhod (pilot, back pr.)	Tubing Pressure (Shut In)		Casing Preasure (Shut in)		Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION				
Quanita 100 Signature	dlett - a	K	By				
Signature Juanita Goodlett - Printal Name		Title	Title				
Date 10-17-91	(505) 7 Te	$\frac{48-14}{10}$					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, 11, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

OCT 2 1 1991 662 HOBBS OFFICE

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