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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Aztec. NM 87410

Santa Fe, New Mexico 87504-2088

I. Rio Brazos Rd., Aztec, NM 874	REQ					AUTHOR					
Operator Operator								Well API No.			
YATES PETROLEUM				30-005-20787							
105 South 4th St		ia, NM	882	10							
Reason(s) for Filing (Check proper be New Well	) )	C	- m		Ot	her (l'lease exp	olain)	<del></del>		<del>-</del>	
Recompletion	Oil	Change i	Dry G		EI	FFECTIVE	4-1-90				
Change in Operator	Casinghe	_	Conde			- 201111	7 1 70				
f change of operator give name and address of previous operator									<del></del>		
I. DESCRIPTION OF WEI	LL AND LE	EASE									
Lease Name	Well No. Pool Name, Inclu							of Lease No.			
LOVELESS LQ STATE	<del></del>	2		omahav	√k SA		State	. Federal or Fe	LG 2	464	
Unit Letter F	. 19	80	Feet Fr	mm The	North	ne and19	80 -	eet From The	West		
						ic and				Line	
Section 36 Tow	nship 7	<u>S</u>	Range	31E	E, N	ІМРМ,	Chave	s		County	
II. DESIGNATION OF TR	ANSPORTI			D NATI							
Name of Authorized Transporter of O Enron Oil Trading &	Transpor	or Conde	nsale n. Tn			ve address to w					
Name of Authorized Transporter of Co		. CXX	or Dry		ATT: TA	X DEPT., ve address to w	BUX 118	So, HOUS	TON, TX	77251-1	
<u>Cities Service 0il-</u>	60. X	410			Box 30	0, Tulsa	, OK 74	4102	OM 13 10 DE 31	:nu)	
f well produces oil or liquids, ive location of tanks.	Unit   B	Sec. 1 36	Twp.'	Rge	. Is gas actual. Yes	ly connected?	When				
this production is commingled with tw. COMPLETION DATA	<del></del>	1				ber:		1-6-82			
Designate Type of Completi		Oit Well		Gas Well	New Weil	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
ale Spudded	Date Com	ipl. Ready to	o Prod,		Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.)  Name of Producing Formation					Top Oil/Cas Pay			Tubing Depth			
Perforations					- <del></del>			Depth Casing Shoe			
11015 0175	7	rubing,	CASIN	G AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE			IZE	DEPTH SET			SACKS CEMENT			
						-					
. TEST DATA AND REQU	EST FOR A	LLOW	ABLE					<u> </u>	<del></del>		
IL WELL (Test must be afte	er recovery of to	otal volume		il and mus	t be equal to or	exceed top allo	owable for this	depth or be f	or full 24 how	·s.)	
ate First New Oil Run To Tank	Date of Tes	ব			Producing Mo	ethod (Flow, pu	ump, gas lift, e	(c.)			
ength of Test	Tubing Pressure				Casing Pressure			Choke Size			
ctual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL		<del></del>		<del></del>					<del></del>		
ctual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
sting Method (puot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Cloke Size		
I. OPERATOR CERTIFI	CATE OF	СОМР	LIAN	CF.			<del></del>	<u></u>		<del></del>	
I hereby certify that the rules and reg	gulations of the	Oil Conserv	ztion			DIL CON	ISE <sub>R</sub> VA			. /-	
Division have been complied with ar is true and complete to the best of m	nd that the information in the second of the	mation give id belief.	n above				•	APR	<b>3</b> 199	30	
$\lambda$	. 3	*			Date	Approved	d				
	collect				By	<u> </u>			IMAGE A A SECTION		
	- Product	ion Su	ıpvr.		5y —	<del>(1R</del>		<del>dned by J</del> Ict i supe	ERTY SEXT RVISOR	<u> 1000 </u>	
Printed Name 3-27-90	(50		Title 3-1473	- !	Title_						
Date		<del></del>	hone No			•					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.