

OIL CONSERVATION DIVISION
P. O. BOX 2434
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation

Address

207 South 4th Street, Artesia, NM 88211

Person(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Completion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐Casinghead Gas MUST NOT BE
PLACED AT THE
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.

Change of ownership give name

Address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL

DISSEMINATE BELOW IF YOU DO NOT CONCUR

NOTIFY THIS OFFICE

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Oilless "LQ" State	2	San Andres R-6810	State, Federal or Fee State	

Unit Letter	F	1980	Feet From The North	Line and	Feet From The West
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Line of Section	36	Township	7s	Range	31e	N.M.P.M.	Chaves	County
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SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (this address to which approved copy of this form is to be sent)
Avajo Crude Oil Purchasing Co.	Box 100, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (this address to which approved copy of this form is to be sent)

Well produces oil or liquids, or location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas naturally in solution?	When
	F	36	7s	31e		

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	Raw Well ☐	Recover ☐	Deepen ☐	Plug Back ☐	Some Rest's. ☐	Diff. Rest's. ☐
Date Spudded 8-16-81	Date Compl. Ready to Prod. 8-16-81	Total Depth 4298'	P.B.T.D. 4251'					
Productions (DF, RAB, RT, CR, etc.) 4417.4 Gr.	Name of Producing Formation San Andres	Top Oil/Gas Pay 1148'	Tubing Depth 4108'					
Productions 4058-4179'	Depth Casing Shoe 4298'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	1179'	
7 7/8"	4 1/2"	4298'	
	2 3/8"	4108'	

TEST DATA AND REQUEST FOR ALLOWABLE
WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be produced 4 hours)

Date First New Oil Run To Tanks 8-16-81	Date of Test 8-21-81	Producing Method (pilot, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure 15#	Casing Pressure 13#	Choke Size Open
Total Prod. During Test 73	Oil-Bbls. 35	Water-Grain. 0	Gas-MCF 8.5

AS WELL

Total Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Engineering Secretary

(Title)

8-24-81

(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All editions of this form must be filled out completely for allowable.

Fill out only Sections I, II, III, and VI for changes of owner, well name, or number, or transporter, or other such change of condition.

Forms O-104 must be filed for each pool in multiple.