

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

SANTA FE	
FILE	
U.S.U.B.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator
Armstrong Energy CorporationAddress
P.O. Box 1973, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Casinghead Gas MUST NOT BE
FLARED AFTER 9/1/82
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.If change of ownership give name
and address of previous ownerTHIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

DESCRIPTION OF WELL AND LEASE

Lease Name Sara	Well No. 2	Pool Name, Including Formation Tower-San Andres R-7114 (11-1-82)	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter K 1980 Feet From The South Line and 1980 Feet From The West Line of Section 3 Township 11 S Range 31 E NMPM, Chaves County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Basin, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2297, Midland, TX 79702					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 3	Twp. 11S	Rge. 31E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Restv. ☐	Diff. Restv. ☐
Date Spudded June 15, 1981	Date Compl. Ready to Prod. Aug. 6, 1981		Total Depth 4,265'		P.B.T.D. 4,170'			
Elevations (RF, RNB, RT, CR, etc.) 4,509.5 GL	Name of Producing Formation San Andres		Top Oil/Gas Pay 4,135'		Tubing Depth 4,158'			
Perforations 4,135, 4,144, 4,147-4,150, 4,158, 4,177-4,180, 4,187 4,204-4,206 (All perms below 4,177' shut in w/cast iron bridge plug at 4,170')						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		1,563'		550			
7-7/8"	4-1/2"		4,255'		250			

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

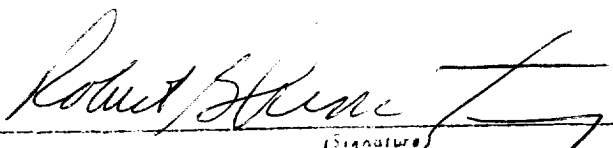
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Aug. 6, 1981	Date of Test Aug. 25, 1981	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 17 bbls.	Oil-Bbls. 2	Water-Bbls. 15	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.
(Signature)

President

(Title)

July 28, 1982

(Date)

OIL CONSERVATION DIVISION

AUG 2 - 1982

APPROVED _____, IS

BY ORIGINAL SIGNED BY
JERRY SEXTON

TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviated
logs taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow
able on new and recompleted wells.Fill out only Sections I, H, III, and VI for changes of owner
well name or number, or transporter or other such change of conditionSeparate Forms C-104 must be filed for each pool in multipl
completed wells.