

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Armstrong Energy Corporation		8. Farm or Lease Name Sara
3. Address of Operator P.O. Box 1973, Roswell, New Mexico 88201		9. Well No. 2
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>11 S</u> RANGE <u>31 E</u> NMPM.		10. Field and Pool, or WHdcat Tower-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4,509.5 GL		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Perforate and acidize</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/31/81 Depth - 4,265'. Perf. 4,135, 4,144, 4,147-4,150, 4,158, 4,177-4,180, 4,187, 4,204-4,206 with one shot per ft., 2 shots per ft. at 4135 and 4177.

4/01/81 Treat perfs with 500 gal. 15% MCA, 5,000 gal. 20% NEFE and 15 tons CO2.

8/06/81 Placed on pump and testing.

4/06/82 Pull rods and tubing, prepare to reacidize.

4/07/82 Set cast iron bridge plug at 4,170'. Treat perfs 4,135-4,158 with 840 gal. 15% NEFE, 1 gal HAI-50, 2 gal. Losurf 259.

4/08/82 Replaced on pump, testing on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>President</u>	DATE <u>July 28, 1982</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPR.		
APPROVED BY	TITLE	DATE <u>AUG 2 - 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUL 30 1982

O.C.D.
HOBB'S OFFICE