	•	C						
Submit 5 Copies Appropriate Distinct Office DISTRICT 1	State of New Mexico Energy, Minerals and Natural Resources Departme						Form C-104 Revised 1-1-89 See Instructions	
P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Anesia, NM 88210	OIL CONSERVATION DIVIS				at Bottom of Base			
	Sa	anta Fe, New N	lexico 875	04-2088				
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		OR ALLOWA		•				
I. Operator		ANSFURT U		TUNALG	Well	API No.		
Kerr-McGee Corporat	tion					<u>30-00</u>	5-20790	
One Marienfeld Plac	e, Suite 200	, Midland,	<u>TX 797</u>	×	······································			
Reason(s) for Filing (Check proper boz) New Well	<b>O</b>	T	Ou	ver (Please expl	aun)			
Recompletion Change in Operator		Transporter of: Dry Gas	Flag-Re Kerr-Mc	dfern Oi Gee Corp	1 Co. v ). on 6,	was merge /30/89	d into	
If change of operator give name and address of previous operator Elac	-Redfern Oil	Co P O	Box 110	50, Midl	and T	( 79702		
II. DESCRIPTION OF WELL		····, · · · ·	001		·····, ···			
Lease Name		Pool Name, Includ	ing Formation		Kind	of Lease (Fed	) Lease No.	
Amoco Federal	10 Tom-Tom (San Andres)				State, Federal of Fee NM13418			
Unit LetterP	990	_ Feet From The	South Lin	e and99(	)F	et From The	East Line	
Section 26 Townshi	ip 7S	Range 31E	. N	MPM,		Cha	Ves County	
III. DESIGNATION OF TRAN	• • •	·	RAL GAS					
Name of Authonzed Transporter of Oil	T or Conder					copy of this form		
Lantern Petroleum Co Name of Awhonzed Transporter of Casin		or Dry Gas	P.O.	<u>Box 2281</u>	, Midla	and, TX	79702	
Gities-Service 0il (	$\frac{1}{2}$	NGL-And				<u>0K 741</u>		
If well produces oil or liquids, give location of tanks.	Unut   Sec.   M   26	Twp.   Rge.   7 <u>5</u>   31E			Whea			
If this production is commungled with that IV. COMPLETION DATA	from any other lease or	pool, give comming	ling order num	ber:				
Designate Type of Completion	- (X)   - (X)	Gas Well	New Well	Workover	Deepea	Piug Back Sa	me Res'v Diff Res'v	
Date Spudded	Date Cumpt Ready to	) Prod.	Total Depth	1	I	P.B.T.D.	I	
Elevations (DF, RKB, RT, GR, etc.)	Top Oil/Gas Pay			Tubing Depth				
Perforations					Depth Casing Shos			
	TI'BING	CASING AND	CEMENTI	NG RECOR				
HOLE SIZE	CASING & TL	DEPTH SET			SACKS CEMENT			
	· · · · · · · · · · · · · · · · · · ·	····						
V. TEST DATA AND REQUE		•	**************************************					
OIL WELL (Test must be after ) Date Firm New Oil Run To Tank	recovery of total volume Date of Test	of load oil and must		escend top allo whod (Flow, pu			full 24 hours.)	
	Date of Test		Producing M	culou (r iow, pu	mip, <b>g</b> as 191, i	uc. <i>)</i>		
Length of Test	Tubing Pressure	Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbia.	Water - Bbla.			Gas- MCF			
			1	·····		I		
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bhis Conden	mic/MACT		Gravity of Con-	100000	
		Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (puot, back pr.)	Tubing Pressure (Shin	Casing Pressure (Shut-in)			Choke Size			
VL OPERATOR CERTIFIC			۱ <u>٫</u>	·				
I hereby certify that the rules and regul Division have been complied with and	ations of the Oil Conserv that the information give	Valion		DIL CON				
is true and complete to the bert of my	moviedge and belief.		Date	Approved	d _	AUG &	<b>, 1989</b>	
for U.G.	eddie			ORIGIN	AL SIGNE	D BY JERRY		
Signature Ivan D. Geddie	Mgr., Cons		By_		<u>UPIKIÇT İ</u>	SUF	•	
Printed Name As of June 30, 1989 Date	405/27	Tille 0-2124	Title			<u> </u>		
	Tele	phone No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.