

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
SANTA FE		REQUEST FOR ALLOWABLE			
FILE		AND			
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE					
TRANSPORTER		OIL			
		GAS			
OPERATOR					
PRODUCTION OFFICE					
Operator					
Flag-Redfern Oil Company					
Address					
P. O. Box 2280, Midland, Texas 79702					
Reason(s) for filing (check proper box)				Other (Please explain)	
New Well ☒				Change in Transporter of:	
Recompletion ☐				Oil ☐ Dry Gas ☐	
Change in Ownership ☐				Casinghead Gas ☐ Condensate ☐	
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND LEASE					
Lease Name		Well Name, Foot Name, including Formation		Kind of Lease Federal	
Amoco Federal		10 Tom-Tom (San Andres)		State, Federal or Fee	
Location		Lease No. 13418			
Unit Letter P		990 Feet From The South		Line and 990 Feet From The East	
Line of Section 26		Township 7-S		Range 31-E, NE1/4, Chaves County	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)			
Matador Pipeline, Inc		P. O. Box 1558, Breckenridge, Texas 76024			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)			
Cities Service Company		P. O. Box 300, Tulsa, Oklahoma 74102			
If well produces oil or liquids, give location of tanks.		Unit M		Sec. 26	
		Twp. 7-S		Rge. 31-E	
		Is gas actually connected?		When	
		Yes		Nov. 1979	
If this production is commingled with that from any other lease or pool, give commingling order number:					
COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well		Gas Well	
X		New Well		Workover	
		Deepen		Plug Back	
		Same Resv.		Diff. Resv.	
Date Spudded		Date Compl. Ready to Prod.		Total Depth	
6/24/81		8/13/81		4150'	
Elevations (DE, RAB, RE, GR, etc.)		Name of Producing Formation		P.B.T.D.	
4373 GR		San Andres		4140'	
Perforations		Top Oil/Gas Pay		Tubing Depth	
3990 - 4033		3990		4061	
				Depth Casing Shoe	
				4150	
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
12 1/4"		8 5/8"		1651	
				4150	
				SACKS CEMENT	
				600 sx Hal Light	
				200 sx Class "C"	
				300 sx C1 C - Poz	
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of trial volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
8/8/81		8/13/81		Pump	
Length of Test		Tubing Pressure		Casing Pressure	
24 hours		---		---	
Actual Prod. During Test		Oil - Bbls.		Water - Bbls.	
		15		6	
				Gas - MCF	
				11	
GAS WELL					
Actual Prod. Test - MCF/D		Length of Test		Bbls. Condensate/MCF	
				Gravity of Condensate	
Testing Method (pilot, back pr.)		Tubing Pressure (ghat-In)		Casing Pressure (ghat-In)	
				Choke Size	
I. CERTIFICATE OF COMPLIANCE					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the data given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION COMMISSION		
APPROVED AUG 21 1981			19		
BY: Jerry Sexton			DATE: 8/21/81		
TITLE: District Engineer					
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a translation of the daylight tests taken on the well in accordance with RULE 111.					
All sections of this form must be filled out completely for allowable on new or deepened wells.					
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of condition.					
Separate Form C-104 must be filed for each pool in multiple completed wells.					