pies District Office

State of New Mexico erals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

80, Hobbs, NM 88240

II 1 DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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r2 2,06	Rd,	Алес,	NM	87410

12206 Kd., AZIEC, INM. 87410							AUTHORIZ FURAL GA	.S					
ohy Operating Corporation								Well API No.					
). Drawer 2648, R	:		lexio	co	88202	-2648		•		:			
for Filing (Check proper box) ition 1 Operator	Oil	Change is	Trans	port Gas	er of:	U Othe	ge of Tr		or Effec	tive Ap	ril 1,		
of operator give name as of previous operator				<u>.</u>							· · · · · · · · · · · · · · · · · · ·		
SCRIPTION OF WELL	AND LE	ASE Well No.	Pool	Nar	me, Includi	ng Formation		Kind o	(Lease	1 14	ase No.		
y Chaveroo San An	eroo San Andres UT 11 Chaveroo				State, F			****** NM-1083					
, K	<i>ec3</i> . 1	980	Free	From	m The	South _{Lin}	and198	9 _{Fa}	t From The _	West	. Line		
Unit Letter Section 3 Towns	 nip 8S		Rans		33E		мРМ,	Chave	es		County		
Jacob	<u> </u>												
of Authorized Transporter of Oil re Permian Corpora		or Conde)IL A	.NL	I NATU	P. O. E	e address to wh	Housto	n, Texas	77251-	1183		
of Authorized Transporter of Chair			or D	ry C	Sas [Address (Giv	e address to wh	nich approved	copy of this fo	rm is to be se	M)		
I produces oil or liquids, carion of tanks.	Unit	Sec.	Twp) .	Rgc.	Is gas actuall	y connected?	When	?				
production is commingled with the	t from any of	her lease o	r pool,	give	comming	ling order num	ber:						
COMPLETION DATA		Oil We	11		as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
esignate Type of Completio		npl. Ready	to Proc			Total Depth	<u> </u>	1	P.B.T.D.	<u> </u>			
						Top Oil/Gas	Pav		Takin Da				
ions (DF, RKB, RT, GR, etc.) Name of Producing Formation		100 010 010 110			Tubing Depth								
ations				-					Depth Casin	g Shoe			
						CEMENT	NG RECOF						
HOLE SIZE	C.	CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT					
TEST DATA AND REQU WELL (Test must be after	EST FOR	ALLOV	VABI	E	oil and mus	at be equal to a	or exceed ton al	lowable for th	is depth or be	for full 24 ha	ws.)		
WELL (Test must be after First New Oil Run To Tank	Date of		ne uj ic		DE GALL TIME	Producing N	Aethod (Flow, p	ownp, gas lift,	eic.)	, ·			
th of Test	Tubing Pressure				Casing Pressure			Choke Size					
•	Tuoting Fressure			Water - Bbls.			Gas- MCF						
al Prod. During Test	Oil - Bb	ls.											
S WELL						The Cord	·	 	Gravity of	Condensate			
ul Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF		Gravity of Condensate						
ng Method (pirot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)		· Choke Size					
OPERATOR CERTIF	ICATE (OF CON	MPL.	[A]	NCE			NSER\	/ATION	DIVIS	ION		
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION APR 1 1 1990 Date Approved								
- You, F	39010	51 /						÷.					
Signature Lori Brown Production Supervisor					Ву	By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR							
Printed Name		623-7	T	ide		Tit	le		··.				
March 26, 1990	(303)		Teleph	006	No.	.			•				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Senarate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

APR 4 1990

COS HOBBS GFFICE