

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company		8. Farm or Lease Name State BF	
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 11	
4. Location of Well UNIT LETTER <u>K</u> 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>8S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat Chaveroo San Andres	
15. Elevation (Show whether DF, RT, GR, etc.) 4390.0' GL		12. County Chaves	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Add Perfs & Treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU 6/20/82, installed BOP. POH w/compl assy. Perf'd add'l San Andres 4242, 57, 62, 4325, 32, 52, 69'. Set pkr @ 4140' & acidized perfs 4240-4372' w/2000 gals 15% NE acid. In 7½ hrs swbd perfs 4240-4372', rec 10 BO & 20 BW w/show of gas. Reset pkr @ 4340' & swbd perfs 4347-4372', fluid comm. POH w/pkr. RIH w/2-7/8" tbg & pkr, set pkr @ 4140'. Frac'd perfs 4240-4379' w/ 35,000 gals Versagel-1400 & 50,200# sd, flushed to top perfs w/2% slick KCL wtr. In ½ hr swbd 1 BO, 7 BW. POH w/pkr. CO sd w/bailer to 4435' PBD. Ran compl assy w/SN @ 4364'. RIH w/rods & 2" x 1½" x 10' x 1" gas anchor. On 24 hr potential test 8/9/82 pmpd 5 BO, 16 BW, gas not meas. Prior prod: 0 BO. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roland P. Lawrence TITLE Drlg. Engr. DATE 8/10/82

APPROVED BY JERRY SEXTON TITLE DISTRICT 1 SUPR. DATE AUG 16 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
AUG 12 1982
C. C. D.
HOBBY OFFICE