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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator: ARCO Oil and Gas Company
Division of Atlantic Richfield Company
Address: P. O. Box 1710, Hobbs, New Mexico 88241-1710
Reason(s) for filing (Check proper box):
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain):

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State BF	Well No. 11	Pool Name, Including Formation Chaveroo San Andres	Kind of Lease State, Federal or Fee State	Lease No. NM-1083
Location Unit Letter K ; 1980 Feet From The South Line and 1980 Feet From The West Line of Section 3 Township 8S Range 33E , NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 900, Dallas, Tx 75221					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Cities Service Oil Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 300, Tulsa, OK 74102					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 3	Twp. 8S	Rge. 33E	Is gas actually connected? Yes	When 7/17/81

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	X	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 5/12/81	Date Compl. Ready to Prod. 7/17/81	Total Depth 4500'		P.B.T.D. 4435'					
Elevations (DF, RKB, RT, CR, etc.) 4398.0' GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 4240'		Tubing Depth 4394'					
Perforations 4320, 27, 30, 34, 47, 54, 61, 66, 72' 4240, 51, 58, 70, 79'		Depth Casing Shoe 4495'							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17 1/2"	14"		31'		2 yds Redi-Mix				
12 1/4"	8-5/8" OD		367'		315 sx				
7-7/8"	5 1/2" OD		4495'		1600 sx				
	2-3/8" OD		4394'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6/09/81	Date of Test 8/13/81	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 14 bbls	Oil-Bbls. 2	Water-Bbls. 12	Gas-MCF 2

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jernard Schmidt
(Signature)
Dist. Drlg. Supt.
(Title)
8/14/81
(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 26 1981, 19_____
BY Jerry Sexton
TITLE Dist. L. Supt.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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AUG 21 1981

OIL CONSERVATION DIV.