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SANTA FE						
FILE	•					
U.S.G.S.						
LAND OFFICE						
TRANSPORTER	OIL					
TRANSFORTER	GAS					
OPERATOR						
PRORATION OF	ICE					
Operator ARCO	Oil	and	Ga			
Division of	Atla	nti	e R			
Address						
P.O. Box 17	10, н	o <del>b</del> bs	3,			
Reason(s) for filing (Check proper hox						

7/29/81

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE				Supersedes Old C-104 and C-11	
	FILE	_	AND		Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND	NATURAL G	AS	
	Tou Tou	-				
	TRANSPORTER GAS	]		-		
	OPERATOR					
1.	Operator ARCO Oil and Gr					
	Operator ARCO Oil and Ga Division of Atlantic I				i	
	Address					
	P.O. Box 1710, Hobbs, N.M. 88240 Reason(s) for filing (Check proper box) Other (Please explain)					
	Reason(s) for filing (Check proper box	Change in Transporter of:			00 bbl. oil allowable	
	Recompletion	Oil Dry Go	s 🔲 during t	the month	of Aug. 1981 to test &	
	Change in Ownership	Casinghead Gas Conder	nsate complete	<b>&gt;</b> •		
	If change of ownership give name					
	and address of previous owner					
11.	DESCRIPTION OF WELL AND	LEASE				
	Lease Name	Well No. Pool Name, Including F		Kind of Lease	Lease No.	
	State BF	11   Chaveroo San A	Andres State, Federa		or Fee State NM-1083	
	Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West					
	Unit Letter K;	1980 Feet From The South Lin	ne and 1900	Feet From T	he west	
	Line of Section 3 To	wnship 8S Range	33E , NMPN	1,	Chaves County	
	DOUGH A PROMISE OF THE ANCHOR	TED OF OU AND NATURAL CA	16			
111.	Name of Authorized Transporter of Oi	TER OF OIL AND NATURAL GA	Address (Give address	to which approve	ed copy of this form is to be sent)	
	Mobil Pipeline Co.		Box 900 Dallas	Texas	75221	
	Name of Authorized Transporter of Co	rsinghead Gas or Dry Gas	Address (Give address	to which approve	ed copy of this form is to be sent)	
		Unit Sec. Twp. Rge.	Is gas actually connect	ed? Wher	n .	
	If well produces oil or liquids, give location of tanks.	B 3 8S 33E	No			
	<u></u>	ith that from any other lease or pool,	<u> </u>	r number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover		Plug Back   Same Res'v. Diff. Res'v.	
	Designate Type of Completi		1 TOTAL TOTA	l l	Flag Back   Same New VI	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
					Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Ofl/Gas Pay		Tubing Depth	
	Perforations	<u> </u>		Depth Casing Shoe		
		TUBING, CASING, AND	DEPTH S		SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEFINS		SAGING GENERY	
V.	TEST DATA AND REQUEST FOIL WELL		fter recovery of total volu pth or be for full 24 hour		nd must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flor	v, pump, gas lift	, etc.)	
			Casing Pressure		Choke Size	
	Length of Test	Tubing Pressure	October 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		Gas-MCF	
			<u> </u>			
	CAC WELL					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	,-10 )	Choke Size	
**	OPPRING ATE OF COMPLIAN	ice .	OIL	CONSERVA	TION COMMISSION	
¥1.	CERTIFICATE OF COMPLIANCE		<b>M</b> , 5 300			
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY Jerry Serien		· [ ]	
			    TITLE			
			This form is to be filed in compliance with RULE 1104.			
D. L. Michelyald			If this is a request for allowable for a newly drilled or deepened			
	(Sig	gature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	Engrg. Tech. Spec.		All sections o	f this form mus	t be filled out completely for allow-	
(Title)			able on new and re	completed well	lis.	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Moore Outline must be filed too such pool in multiply out detail with

RECEIVED

JUL 29 1981