

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
NM-1083

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name

1. Name of Operator
ARCO Oil & Gas Company Division of Atlantic Richfield Co.

8. Farm or Lease Name
State BF

3. Address of Operator
P.O. Box 1710, Hobbs, New Mexico 88240

9. Well No.
11

4. Location of Well
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 3 TOWNSHIP 8S RANGE 33E NMPM.

10. Field and Pool, or Wildcat
Chaveroo San Andres

15. Elevation (Show whether DF, RT, GR, etc.)

4398.0 GL

12. County
Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOBS ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
Surface

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 5-7-81 set 31' of 14" Conductor pipe. Cmted w/2 yds Redi-Mix cmt. Spudded 12 1/4" hole @ 9:00 PM 5-12-81. Finished drlg 12 1/4" hole to 367' on 5-13-81. RIH w/8-5/8" OD 24# K-55 csg set @ 367'. FC set @ 316'. Cmted w/315 sx Cl C Cmtg Contg 2% Ca Cl₂ & 1/4#/sk Celloseal. Circ. 60 sx cmt to pit. PD @ 6:30 PM 5-13-81. WOC 15 hrs.. The following information is furnished for cmtg in accordance w/Oil Conservation Division Option 2.

1. The volume of cmt slurry used was 416 cu. ft. of Cl C Cmt Contg 2% Ca Cl & 1/4# Cella-seal/sk.
2. Approximate temperature of cement slurry when mixed was 70° F.
3. Estimated minimum formation temperature in zone of interest was 65° F.
4. Estimate of cement strength at time of casing test was 1475 PSIG.
5. Actual time cement in place prior to starting test was 15 hrs. Pressure tested csg. to 1000# for 30 mins. OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James D. Schmidt

TITLE Dist. Drlg. Supt.

DATE 5-18-81

APPROVED BY Chris Sigel

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: