VI. OF INTERECTIVE	£D .						Form ( Revis	2+105 ed 11-1-8	
DISTRIBUTION							5a. Indica	tr Type of Lease	
SANTA FE			NEW MEXICO OIL CONSERVATION COMMISSION ELL COMPLETION OR RECOMPLETION REPORT AND LOG				81010		
FILE		WELL COMPL	ETION OR RE	COMPLETIO	N REPORT	AND LOG	5. State ()	Il & Gas Lease No.	
U.S.G.S.							" " " "	(1 010 2000 1101	
DPERATOR									
						··			
la. TYPE OF WELL	01L	CAS GAS		<b>-</b>			i _	reement Name	
b. TYPE OF COMPLE	WE	LL WELL	DRY		<u>ee Attache</u>	<u>d Lette</u>	8. l'arm or	Lease Name	
	RK DEEP	PLUG BACK	DIFF. RESVR.	OTHER				ckols "24"	
Flag-Redfe	rn Oil Comp	oany					3, well ive	 #3	
3. Address of Operator								and Pool, or Wildcat	
P. O. Box 4. Location of Well	2280 Mid]	land, Texas	79702				L	om (San Andres)	
				. •	1000		CAR	SIGNATED !	
UNIT LETTERO	LOCATED	FEET F	ROM THESOU	LINE AND	1980	FEET FROM			
East	24	7S	31_E				12. County		
East Line of	SEC.	Reached 17 Date	Compl (Ready to	Prod 1 15 E		PLD DT	Chav	es ////////////////////////////////////	
	1	l		77.00.)		<i>πκ</i> δ, κ <i>1</i> , ε	,n, etc.) 19	, Elev. Cashinghead	
7-12-81 20. Total Depth	/-19-8	L Back T.D.	9-18-81 22. If Multi	inle Compl. Hou	4387 GL	als Rota		4387 GL	
	- 1	· · ·	Many	ipie Compi., Hov	Drille	d By <sub>1</sub>		Cable Tools	
4175 * 24. Producing Interval(	s) of this comple	tion - Ton Botton	n Name			<del>-&gt;</del>	)-TD		
4036-4080,			.,	•				25. Was Directional Survey Made No	
26. Type Electric and (	ther Logs Run						27.	Was Weli Cored	
GR-SNP								No	
28.		CAS	SING RECORD (R	eport all strings	set in well)				
CASING SIZE	WEIGHT LB.	/FT. DEPT	SET H	OLE SIZE	CEME	NTING REC	ORD	AMOUNT PULLED	
8 5/8"	24	165	50	12 1/4"	2 1/4" 7255 sx				
4 1/2"	10.5	415	0	7 7/8"	250	sx			
29.	L	INER RECORD	·		30.	7	UBING REC	ORD	
SIZE	TOP	воттом	SACKS CEMENT	SCREEN	SIZE	DE	PTH SET	PACKER SET	
					2 3/8	8" 3	8867	None	
21 Desferation Percent	Internal size on	<u> </u>	!	1 22	1 510 5105 5				
31. Perforation Record	mierout, stae one	number)			ACID, SHOT, F			···	
				<del></del>				JNT AND KIND MATERIAL USED	
4036-4080,	30 Holes, .	41 Diameter		4030	-4000		000 gal	S 20%	
						F	Acid		
33.			PRO	DUCTION					
Date First Production	Produ	ction Method (Flor	eing, gas lift, pun	nping - Size and	type pump)	<del></del>	Well Statu	is (Prod. or Shut-in)	
See Attached Lo	etter							ut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Wate	r – Bbl.	Gas-Oil Ratio	
Flow Tubing Press.	Casing Pressur	e Calculated 24 How Rate	- Oil - Bbl.	Gas — Mi	CF Wa	iter - Bbl.	Cil	Gravity - API (Corr.)	
14. Disposition of Gas (	l Sold, used for fue	el, vented, etc.)	1			Test	Witnessea I	Зу	
5. List of Attachments	Surrou								
Logs, Deviation		hown on both side	s of this form in t	rue and complete	to the been of	ms. knl 1	10 0m d k 12 1		
4	N AL	0101/		Engineer	. w the vest of	ту кногесец	·	, February 10, 1983	
SIGNED	1/9/		TITLE				DATE		

## INSTRUCTIONS

This ferm is to be filed with the operate. Fustrict Office of the Commission not later that days after the completion of any network dependent well. It shall be accompanied by one copy of all electrical and ratio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Bule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	eastern New Mexico	Northwe	Northwestern New Mexico				
1650	T. Comman	T Oio Alamo	T. Penn. "B"				
T. Anhy 1650	T Steam	T Kirtland-Fruitland	T. Penn. "C"				
1. Salt	T Atoka	T Pictured Cliffs	T. Penn. "D"				
Is. Sait	T. Mice	T Cliff House	T. Leadville				
T. Yates	T Devenian	T. Menefee	T. Madison				
T. 7 Rivers	T. Silvrian	T. Point Lookout	T. Elbert				
T. Queen	T. Montova	T. Mancos	T. McCracken				
T. Grayburg	T Simpson	T. Gallup	T. Ignacio Qtzte				
T. Clarieta	T McKee	Base Greenhorn	T. Granite				
T. Doddank	T Ellenburger	T. Dakota	T				
T. Plineber	T Gr Wash	T. Morrison	т				
T. Tubb	T Granite	T. Todilto	Т.				
T. Drinkard	T Delaware Sand	T. Entrada	т				
T. Abo	T Bone Springs	T. Wingate	T				
T. Wolfcamp	T	T. Chinle	т				
T. Donn	т	T Permian	T				
T. Ciana (Bauch C)	T	T Penn "A"	т.				
1 Cisco (Gough C)		R GAS SANDS OR ZONES					
4036							
•							
No. 2, from	to		to				
No. 3, from	to	No. 6, from	to				
IMPORTANT WATER SANDS							
Include data on rate of water	inflow and elevation to which wa	ter rose in hole.					
No. 1, from	to	feet.					
No. 2, fromfeet.							
No. 3, fromfeet.							
No. 4, fromfcet.							
FORMATION RECORD (Attach additional sheets if necessary)							
From To Thickness in Feet	Formation	From To Thickness in Feet	Formation				

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 1650	1650 1720	1650 70	Redbed Anhydrite				
1720 235	2090 4175	370 940	Salt San Andres				
							protiven
							PER I +
					\		OIC ON ASTUANTIONA DIA



## DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 2055 ROSWELL, NEW MEXICO 88201 TELEPHONES: ARTESIA 505/746-6757 ROSWELL 505/623-5070

July 21, 1981

Flag Redfern Oil Co. PO Box 2280 Midland, Texas 79702

Re: Nuckols 24-3

Gentlemen:

The following is a Deviation Survey of the above well located in Chaves county, New Mexico.

	2747' - 1/4 <sup>0</sup>	
489' - 1/2 <sup>°</sup>	$3240' - 1/2^{\circ}$	
980' - 1/2 <sup>0</sup>	$3617' - 1/2^{\circ}$	
1283' - 1.2°	3894' - 1/20	
1597' - 3/4 <sup>0</sup>	4175' - 1/26	T.D.
1757' - 1/2 <sup>0</sup>		2.0.
$2252! - 1/2^{0}$		

Yours very truly,

Arnold Newkirk

01	ATE OF NEW MEXICO	?			
co	UNTY OF CHAVES	)			
of	The foregoing wa	as acknowledged befor 1981 by Arnold Newk	re me this _c kirk.	2/st	_Day
My	Commission Expires	.:	Elissa	Tilles	- Del
	1/12/85		Notary Pub	lic	

2 19 m