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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Flag-Redfern Oil Company		8. Farm or Lease Name Nuckols "24"
3. Address of Operator P. O. Box 2280, Midland, Texas 79702		9. Well No. 3
4. Location of Well UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>7-S</u> RANGE <u>31-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Tom-Tom (San Andres) UNDESIGNATED
15. Elevation (Show whether DF, RT, GR, etc.) 4387 GR		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7/29/81 RU R&O Completion Unit. Tested casing to 1000 psi. RU CRC Wireline. Ran GR-Correlation log. Perforated 4½" casing with decentralized-zero phase. Selectfire gun with DP charges 2 JSPF. 4036-38, 4040-42, 4051-52, 4056-58, 4063-65, 4069-73, 4078-80. Total of 30 holes. PU 2 3/8" EUE J-55 tubing and TIH to 4080'. Prep to acidize.
- 7/30/81 RU Dresser Tital - Circulate hole with 2% KCL water. Spot acid over perms. Pull tubing to 3929. Pressured slowly to 1600 psig, bleeding to 1000 psig in 5 minutes. Began taking fluid at 1500 psig at ½ BPM. Acidized with 6000 gals 20% NE acid in 4 stages with 45 ball sealers. Avg. Treating Press 2.0 BPM at 1600 psig. ISIP 1450, 5" SIP 1400, 10" SIP 1392, 15" SIP 1350. No ball action. Total load 220 bbls.
- 9/18/81 Well closed-in pending evaluation of additional zones on evaluation as a water injection or disposal well.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED JC Scherer TITLE Engineer DATE 2/16/82

APPROVED BY JERRY SCHERER TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

Expires 2/19/83

FEB 19 1982