

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☒ Other WORKOVER

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit E, 1650' FNL & 990' FWL, Sec. 34-T7S-R31E

5. Lease Designation and Serial No.
NM 046153A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Western Reserves 34 Fed. #5

9. API Well No.
30-005-20793 ✓

10. Field and Pool, or Exploratory Area
Tom-Tom San Andres

11. County or Parish, State
Chaves, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Squeeze existing perfs reperforate, treat	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-30-93. RUPU. TOH w/2-3/8" tubing, perf sub and bull plug. TIH w/bit, scraper and 2-3/8" tubing to 3946'. TOH w/tubing, scraper and bit. Set retainer at 3910'. Sting into retainer. Pressure annulus to 500 psi. Pump injection rate down 2-3/8" tubing of 3 BPM - 100 psi. Mixed and pumped 100 sx Class "H" + 4/10% Fluid loss and 150 sx "H" Neat. With 217 sacks cement in formation, squeezed perfs 3912-27' to 2000 psi. Sting out of retainer and reverse hole clean. Perforated 17 holes (1 SPF) as follows: 3871-74' (4 holes), 3892-94' (3 holes), 3896-3905' (10 holes). Acidized perfs 3871-3905' w/2000 gals 20% NEFE acid. Swabbed back load. Hung well on pump 4-2-93.

Returned Temporarily Abandoned well to production.

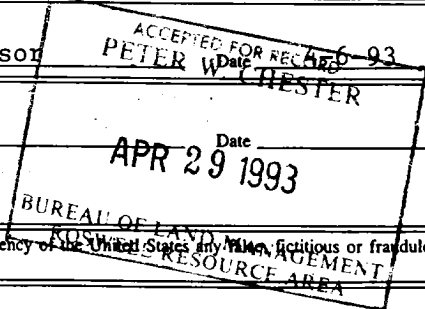


14. I hereby certify that the foregoing is true and correct

Signature: [Signature] Title: Production Supervisor

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.