| F | | | | |
|----------------|--|--|--|--|
| | DISTRIBUTION | | | Form C-104 |
| | SANTA FE | REQUEST | FOR ALLOWABLE | Supersedes Old C-104 and C. |
| ┝ | FILC | - | AND | Effective 1-1-65 |
| ⊢ | U.S.G.S. | AUTHORIZATION TO TRA | ANSPORT OIL AND NATURAL GA | 45 |
| | | -1 | | |
| | IRANSPORTER GAS | 1 | | |
| | OPERATOR | | | |
| I . | PROPATION OFFICE | | | |
| | | | | |
| ŀ | **Western Reserves Oil Company Address | | | |
| | P. O. Box 2188 Hobbs, New Mexico 88240 | | | |
| F | Reason(s) for filing (Check proper box | <i>, , , , , , , , , , , , , , , , , , , </i> | Other (Please explain) | 0 0 1 |
| 1 | New Well | Change in Transporter of: | Changedy | Sease Latte |
| | Recompletion | | El ta Mal 9/10 | taintel |
| L | Change in Ownership X | Casinghead Gas Conde | nsate for reface h | un seatral |
| | If change of ownership give name and address of previous owner | MORANCO P. O. Box | 1860 Hobbs, New Mexi | co 88240 |
| | DECONDITION OF WELL AND | LEASE | | |
| <u>п.</u> Г | DESCRIPTION OF WELL AND | CVes Well No. Pool Name, Including F | ormation Kind of Lease | Lease No |
| | "34" Federal | · | | Federal NM0461 |
| F | Location | | | I |
| | Unit Letter E ; 16 | 50' Feet From The Nroth Lir | ne and Feet From Th | • West |
| | | | | _ |
| L | Line of Section 34 To | wnship 7-S Range | 31-Е , ммрм, | Chaves County |
| III. I | DESIGNATION OF TRANSPOR | TER OF OIL AND NATURAL GA | IS | |
| | Name of Authorized Transporter of Of | | Address (Give address to which approve | d copy of this form is to be sent) |
| ί | Matador Pipeline | | P. O. Box 1558 Bre | |
| Γ | Nome of Authorized Transporter of Ca | singhead Gas or Dry Gas | Address (Give address to which approve | d copy of this form is to be sent) |
| Ļ | | | · · · · · · · · · · · · · · · · · · · | |
| | If well produces oil or liquids, | Unit Sec. Twp. P.ge. | Is gas actually connected? When | |
| Ľ | give location of tanks. F 34 7-S 31-E NO | | | |
| | f this production is commingled wi COMPLETION DATA | th that from any other lease or pool, | give commingling order number: | |
| ſ | | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res |
| | Designate Type of Completi | on — (X) | | |
| Γ | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| h | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top O!!/Gas Fay | Tubing Depth |
| | | | | |
| Γ | Perforations | | | Depth Casing Shoe |
| - | TUBING, CASING, AND CEMENTING RECORD | | | |
| | | | | |
| F | HOLE SIZE | · · · · · · · · · · · · · · · · · · · | 1 | SACKS CEMENT |
| F | HOLE SIZE | CASING & TUBING SIZE | | SACKS CEMENT |
| | HOLE SIZE | · · · · · · · · · · · · · · · · · · · | 1 | SACKS CEMENT |
| | HOLE SIZE | · · · · · · · · · · · · · · · · · · · | 1 | SACKS CEMENT |
| | | CASING & TUBING SIZE | DEPTH SET | |
| | TEST DATA AND REQUEST F | CASING & TUBING SIZE | DEPTH SET | |
| ſ | | CASING & TUBING SIZE | DEPTH SET | d must be equal to or exceed top allo |
| ſ | TEST DATA AND REQUEST F | CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de | DEPTH SET | d must be equal to or exceed top allo |
| | TEST DATA AND REQUEST F | CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de | DEPTH SET | d must be equal to or exceed top allo |
| | TEST DATA AND REQUEST F DII, WELL Date First New Oil Run To Tanks Length of Test | CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Preseure | DEPTH SET DEPTH SET | d must be equal to or exceed top allo etc.) Choke Size |
| | TEST DATA AND REQUEST F DII, WELL Date First New Oil Run To Tanks | CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test | DEPTH SET i i i fter recovery of total volume of load oil ar pth or be for full 24 hours j Producing Method (Flow, pump, gas lift, | d must be equal to or exceed top allo etc.) |
| | TEST DATA AND REQUEST F DII, WELL Date First New Oil Run To Tanks Length of Test | CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Preseure | DEPTH SET DEPTH SET | d must be equal to or exceed top allo etc.) Choke Size |
| | TEST DATA AND REQUEST F DIL WELL Date First New Oil Run To Tanzs Length of Test Actual Pred. During Test | CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Preseure | DEPTH SET DEPTH SET | d must be equal to or exceed top allo etc.) Choke Size |
| | TEST DATA AND REQUEST F DII, WELL Date First New Oil Run To Tanks Length of Test | CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Preseure | DEPTH SET DEPTH SET | d must be equal to or exceed top allo etc.) Choke Size |
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