SUBMIT IN TRIPLICATES

(Other instructions

Form approved. Budget Bureau No. 42-R1425.

UNI	O STATES
DEPARTMEN 1	OF THE INTERIOR

		10 2 10		
5.	LEASE	DESIGNATION	AND	SEE
1				

İ	30 - l	005	-8	09	193	
5.	LEASE	DESIGN	ATION	AND	SERIAL,	No

				. •			5. LEASE DESIGNATION	AND SERIAL NO.	
GEOLOGICAL SURVEY							NM-046153-A		
APPLICATIO	N FOR PERMIT	TO DRILL, I	DEEPE	N, OR PL	.UG B	ACK	6. IF INDIAN, ALLOTTEE		
1a. TYPE OF WORK	_			·				**	
DR	ILL 🛚	DEEPEN [PLU	G BAC	K \square	7. UNIT AGREEMENT N.	AME De	
b. TYPE OF WELL				_				n:	CEIVED
WKIT C	VELL OTHER		SING		MULTIPI	LE	8. FARM OR LEASE NAM	(E	
2. NAME OF OPERATOR					201115		Mountain Fed	anal APD	1 ~ 40-
Western Rese	rves Oil Compan	у					9. WELL NO.	CIAI III	1 5 1981
3. ADDRESS OF OPERATOR							5	\circ	^ ^
P. O. Box 99	3 Midland, Tex	as 79702					10. FIELD AND POOL, O	R WILDCATO TO	C. D.
4. LOCATION OF WELL (R	eport location clearly and	in accordance wit	h any Sta	ite requiremen	ts.*)		Tom-Tom San	Andres	CFTICE
Section	n 34, T-7-S R-	31-F 990'	FIJI &	1650' EN	11		l — — — —		
**		5. L 550	I ML a	1030 11	I.L.		11. SEC., T., R., M., OR E AND SURVEY OR AR	EA	
At proposed prod. zor	³• 3950'±						Sec 34, T-7-	S R-31-E	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST	T OFFICE*				12. COUNTY OR PARISH	1 12 SWAME	
12 miles so	uth of Kenna, N	ew Mexico							
15. DISTANCE FROM PROPO	OSED* 990' FWL &	26501 5	16. NO.	OF ACRES IN I	EASE I	17 NO 6	Chaves	NM	
LOCATION TO NEAREST PROPERTY OR LEASE I	T 990' FWL &	1650, FMF		, 2010D I. I	DAGE	TO T	HIS WELL		
(Also to nearest dri	g. unit line, if any) Sec	<u>.34 T7S, R3</u>		280			40		
18. DISTANCE FROM PROF TO NEAREST WELL, D	POSED LOCATION* PRILLING, COMPLETED,		1 + 1			20. ROTA	RY OR CABLE TOOLS		
OR APPLIED FOR, ON TH				4150'-		Rot	tary		
21. ELEVATIONS (Show wh							22. APPROX. DATE WOL	ME WILL START*	
4313.1 GR							4/15/81		
23.	I	ROPOSED CASIN	G AND	CEMENTING	PROGRA	M	· · · · · · · · · · · · · · · · · · ·		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	оот	SETTING DE	PTH		QUANTITY OF CEMEN	T	
12 1/4"	8 5/8"	24#		1640'	<u>+</u>				
7 7/8"	4 1/2"	10.5#		4150'			00 sx (Cement C	Circulated)	
		10.5#	-	4130			00_sx		
	i .								

B_OP

10" API Series 900 Type "B" Blowout Preventer with 4 1/2" pipe rams. Hydraulic operated 6000 psi test.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any (This space for Federal or State office use) (Oss. Sed) GEORGE H. STEWAKI TITLE CONDITIONS OF APPROVAL, IF ANY : **/**PR 9 1981 JAMES A. GILLHAM *See Instructions On Reverse Side

10.11 TO 16 VO'WITH FRASH WATER WUD.

OIL CONSERVATION DIV.

18. 02 8dV

BECEMED

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

perator Weste	rn	Reserves	Oil C	i_eas	Mountain	Fodor	0.1	\ \	leli No.
Wester That Letter	Section		Township	L	MOUNTAIN Range	redera	a1 —————		5
E	330.11	34	7South		31East	· ·	Chaves		
Actual Footage Loc	ation o	f Well:				<u> </u>			
1650 Ground Level Elev.	feet	Producing Form	orth line and	90 Pool		et from the	West	lin	
4313.1	•	-	Andres	7001	Tom-Tom			.∍edicate:	d Acreage: 40 Acres
				ell by		or hachure	marks on the	nlat h	
2. If more the interest ar 3. If more the dated by c	 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereoutled to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all-cowners been consolidated by communitization, unitization, force-pooling, etc? 								
this form it No allowat	is "nece	o." list the cassary.)	swer is "yes," type on owners and tract desc ed to the well until all or until a non-standar	riptic	ons which have a	consolida	ted (by comm	unitiza	tion, unitization.
	0691						Name Name Name Agent Company Western	rilly that	in the information con- e and complete to the ge and belief. Manklin erves 011 Co
REG. PR	ZA TOAN	676 MEXICO	SURVEYOR				shown on the notes of accounter my such strue and knowledge a	ertify the sis plat we stud sur- ipervision of correct and believes T. 1 clession.	1, 1981 al Engineer 2 4 4 7 7 7 7 7
0 330 660	90 1:	20 1650 1980	2310 2640 2000	١	800 1000 B	0000	1/ .	PATRIC	