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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Anteria, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	,		NICOC	$\sim$	AND NAT	HRAI GAS	S			
		TOTHA	NSPU	HIOL	AND INA	URAL GAS	Well Al	PI No.		
erator										
Parker & Parsley Pet	roleum	n Compa	ny							
dress										
P. O. Box 3178, Midl	land, T	rx 797	02		Orbo	(Piease explain				
ason(s) for Filing (Check proper box)				_	Other	It tems expens	·• <i>)</i>			
w Well		Change in								
completion	Oil		Dry Gas							
ange in Operator	Casinghe	ad Gas	Conden	mate						
hange of operator give name										
address of previous operator										
DESCRIPTION OF WELL	AND LE	EASE					1 1	<u> </u>		ase No.
Pase Name		Well No.			ng Formation		Kind o	f Lease $F_{f e}$	ei	
Griffin		2	Ch	naveroo	(San An	dres)				
reation									77	
ਸ਼	. 203	0	Feet Fro	om The	North Line	and19	80 Fe	et From The	Wes	tLine
Unit Letter	- :			<b></b>						County
Section 10 Township	n 8-	·S	Range	<u>32-E</u>	, N	<b>1PM</b> , C	haves			County
Secuoli										
I. DESIGNATION OF TRAN	ISPORT	ER OF C	IL AN	D NATU	RAL GAS			come of this fe	nem is to be se	ent)
ame of Authorized Transporter of Oil	X	or Conde	nsale			e address to wh	uch approved	copy of the je	,,,,,	
J. M. Petroleum Corpo		1			2323	Bryan, I	ockbox	#185, D	allas, I	<u>'X/52</u> l
ame of Authorized Transporter of Canin	ohead Gas	X	or Dry	Gas	Address (GIV	e address to wh	iich approved	copy of this Je	OFFILE IO DE SE	inu)
OXY NGL Inc	<b></b>					Box 300			4102	
Cities Service Oil & well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actuali	y connected?	When			
well produces on or inquita, ve location of tanks.	B	10	8-S	32-E	Yes	S	110	)-23-83		
this production is commingled with that	from any (	nther lease O	r pool, giv	ve comming	ling order num	DET:				
V. COMPLETION DATA	110111 4117				_					Dias Bass
7. CONFLETION DATA		Oil We	n l	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Resiv
Designate Type of Completion	- (X)		ïi			l	<u> </u>	L	<u> </u>	_1
	Date Co	mpl. Ready	to Prod.		Total Depth			P.B.T.D.		
Date Spudded					İ			Tubing Dep		
TEASTOR (DE, MAD, MI, ON, SIC.)	1447110 01	110000	Formation		Top Oil/Gas	•				
erforations (DF, RKB, RT, GR, etc.)								Depth Casi	ng Shoe	
							ED	Depth Casi		45NT
erforations		TUBING	G. CASI	ING AND		NG RECOR	ND .	Depth Casi	ng Shoe	MENT
			G. CASI	ING AND		NG RECOR	D	Depth Casi		MENT
erforations		TUBING	G. CASI	ING AND		NG RECOR	ND .	Depth Casi		MENT
erforations		TUBING	G. CASI	ING AND		NG RECOR	RD	Depth Casi		AENT
HOLE SIZE		TUBING &	G. CASI	ING AND SIZE		NG RECOR	ND	Depth Casi		AENT
HOLE SIZE		TUBING &	G. CASI	ING AND	CEMENT	NG RECOR		Depth Casi	SACKS CEN	
HOLE SIZE		TUBING &	G. CASI	ING AND	CEMENT	NG RECOR DEPTH SET	lowable for th	Depth Casil	SACKS CEN	
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUE  OIL WELL (Test must be after		TUBING & CASING WORLD	G. CASI	ING AND	CEMENT	NG RECOR	lowable for th	Depth Casil	SACKS CEN	
HOLE SIZE	EST FOR	TUBING & CASING WORLD	G. CASI	ING AND	CEMENTI	NG RECOR DEPTH SET	lowable for th	Depth Casi	SACKS CEN	
HOLE SIZE  /. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	EST FOR	TUBING & CASING CONTROL OF TOTAL POPULATION OF TOTAL	G. CASI	ING AND	CEMENT	NG RECOR DEPTH SET	lowable for th	Depth Casil	SACKS CEN	
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUE  OIL WELL (Test must be after	EST FOR	TUBING & CASING WORLD	G. CASI	ING AND	or CEMENT	NG RECOR DEPTH SET  r exceed top aid fethod (Flow, p	lowable for th	Depth Casing the Depth or best etc.)	SACKS CEN	
HOLE SIZE  /. TEST DATA AND REQUE  DIL WELL (Test must be after  Date First New Oil Run To Tank  Length of Test	EST FOR PRECOVERY OF Date of	TUBING CASING & TOTAL R ALLOV of total volum Test Pressure	G. CASI	ING AND	CEMENTI	NG RECOR DEPTH SET  r exceed top aid fethod (Flow, p	lowable for th	Depth Casi	SACKS CEN	
HOLE SIZE  /. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	EST FOR	TUBING CASING & TOTAL R ALLOV of total volum Test Pressure	G. CASI	ING AND	or CEMENT	NG RECOR DEPTH SET  r exceed top aid fethod (Flow, p	lowable for th	Depth Casing the Depth or best etc.)	SACKS CEN	
HOLE SIZE  7. TEST DATA AND REQUE  OIL WELL (Test must be after  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	EST FOR PRECOVERY OF Date of	TUBING CASING & TOTAL R ALLOV of total volum Test Pressure	G. CASI	ING AND	or CEMENT	NG RECOR DEPTH SET  r exceed top aid fethod (Flow, p	lowable for th	Depth Casing the control of the cont	SACKS CEN	
HOLE SIZE  7. TEST DATA AND REQUE  OIL WELL (Test must be after  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	EST FOR recovery of Date of Tubing	TUBING CASING &  R ALLOV of total volum Test Pressure bis.	G. CASI	ING AND	Producing N  Casing Pres  Water - Bb	NG RECOR DEPTH SET  r exceed top aid fethod (Flow, p	lowable for th	Depth Casing the control of the cont	SACKS CEN	
HOLE SIZE  7. TEST DATA AND REQUE  OIL WELL (Test must be after  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	EST FOR recovery of Date of Tubing	TUBING CASING & TOTAL R ALLOV of total volum Test Pressure	G. CASI	ING AND	Producing N  Casing Pres  Water - Bb	NG RECOR DEPTH SET  r exceed top air fethod (Flow, p	lowable for th	Depth Casil	SACKS CEN	
HOLE SIZE  HOLE SIZE  /. TEST DATA AND REQUED IL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	Date of Tubing	TUBING CASING & TOTAL R ALLOV of total volum Test Pressure bis.	VABLE	ING AND	CEMENT  St be equal to a  Producing M  Casing Pres  Water - Bbl  Bbls. Cond	NG RECOR DEPTH SET  r exceed top att fethod (Flow, p) sure	lowable for th	Depth Casing the control of the cont	SACKS CEN	
HOLE SIZE  HOLE SIZE  /. TEST DATA AND REQUED IL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	Date of Tubing	TUBING CASING &  R ALLOV of total volum Test Pressure bis.	VABLE	ING AND	CEMENT  St be equal to a  Producing M  Casing Pres  Water - Bbl  Bbls. Cond	NG RECOR DEPTH SET  r exceed top air fethod (Flow, p	lowable for th	Depth Casil	SACKS CEN	
HOLE SIZE  HOLE SIZE  7. TEST DATA AND REQUED IL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pilot, back pr.)	EST FOF recovery of Date of Tubing Oil - B	TUBING CASING &  R ALLOV of total volum Test Pressure bls.	G. CASITUBING  VABLE  Value of load	ING AND	CEMENT  St be equal to a  Producing M  Casing Pres  Water - Bbl  Bbls. Cond	NG RECOR DEPTH SET  r exceed top alifethod (Flow, p) sure  sensate/MMCF saure (Shut-in)	lowable for in nump, gas lift,	Depth Casil	SACKS CEN	ours.)
HOLE SIZE  HOLE SIZE  7. TEST DATA AND REQUED IL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pilot, back pr.)	EST FOF recovery of Date of Tubing Oil - B	TUBING CASING &  R ALLOV of total volum Test Pressure bls.	G. CASITUBING  VABLE  Value of load	ING AND	CEMENT  St be equal to a  Producing M  Casing Pres  Water - Bbl  Bbls. Cond	NG RECOR DEPTH SET  r exceed top alifethod (Flow, p) sure  sensate/MMCF saure (Shut-in)	lowable for in nump, gas lift,	Depth Casil	SACKS CEN	ours.)
HOLE SIZE  HOLE SIZE  I. TEST DATA AND REQUEDIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIES  Length of Test and Tes	CST FOF recovery of Date of Tubing Oil - B	TUBING CASING &  R ALLOV of total volum Test Pressure bis.  OF COM the Oil Com	CASITUBING  VABLE  And of load  MPLIA  Appervation	ING AND SIZE  I oil and mu	CEMENT  St be equal to a  Producing M  Casing Pres  Water - Bbl  Bbls. Cond	NG RECOR DEPTH SET  r exceed top att fethod (Flow, p) sure	lowable for in nump, gas lift,	Depth Casing the Casin	SACKS CEN	ION
HOLE SIZE  HOLE SIZE  I. TEST DATA AND REQUED IL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (puot, back pr.)  VI. OPERATOR CERTIFIES I hereby certify that the rules and reporting have been compiled with at the rules.	CST FOF recovery of Date of Tubing Coil - B	TUBING CASING &  R ALLOV of total volum Test Pressure bis.  OF CON f the Oil Con information	CASITUBING  VABLE  The of load  MPLIA  Asservation given abo	ING AND SIZE  I oil and mu	Casing Pres  Bbls. Cond  Casing Pres	NG RECOR DEPTH SET  To exceed top air fethod (Flow, p) sure  Sensate/MMCF  State (Shut-in)	lowable for th	Depth Casing the Casin	SACKS CEN	ION
HOLE SIZE  HOLE SIZE  I. TEST DATA AND REQUED IL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (puot, back pr.)  VI. OPERATOR CERTIFIES I hereby certify that the rules and reporting have been compiled with at the rules.	CST FOF recovery of Date of Tubing Coil - B	TUBING CASING &  R ALLOV of total volum Test Pressure bis.  OF CON f the Oil Con information	CASITUBING  VABLE  The of load  MPLIA  Asservation given abo	ING AND SIZE  I oil and mu	Casing Pres  Bbls. Cond  Casing Pres	NG RECOR DEPTH SET  r exceed top alifethod (Flow, p) sure  sensate/MMCF saure (Shut-in)	lowable for th	Depth Casing the Casin	SACKS CEN	ION
HOLE SIZE  HOLE SIZE  I. TEST DATA AND REQUEDIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIES  Length of Test and Tes	CST FOF recovery of Date of Tubing Coil - B	TUBING CASING &  R ALLOV of total volum Test Pressure bis.  OF CON f the Oil Con information	CASITUBING  VABLE  The of load  MPLIA  Asservation given abo	ING AND SIZE  I oil and mu	Casing Pres  Bbls. Cond  Casing Pres	NG RECOR DEPTH SET  Trexceed top air fethod (Flow, p) sure  sure  Coll CO the Approv	NSER	Depth Casing the Casin	SACKS CEN  for full 24 ho  Condensate  Condensate  1 4 191	ION
HOLE SIZE  HOLE SIZE  I. TEST DATA AND REQUED IL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (puot, back pr.)  VI. OPERATOR CERTIFIES I hereby certify that the rules and reporting have been compiled with at the rules.	CST FOF recovery of Date of Tubing Coil - B	TUBING CASING &  R ALLOV of total volum Test Pressure bis.  OF CON f the Oil Con information	CASITUBING  VABLE  The of load  MPLIA  Asservation given abo	ING AND SIZE  I oil and mu	Casing Pres  Water - Bbl  Bbls. Cond.  Casing Pres	NG RECOR DEPTH SET  Trexceed top aid fethod (Flow, p)  Sure  Sure  Coll CO  Re Approv  ORIGINA	NSER	Depth Casing the Casin	SACKS CEN  for full 24 ho  Condensate  CONDENSATE  SEXTON	ION
HOLE SIZE  HOLE SIZE  // TEST DATA AND REQUEDIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (puot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and reg Division have been complete with an is true and complete to the best of methods.	CST FOF recovery of Date of Tubing Coil - B	TUBING CASING &  R ALLOV of total volum Test Pressure bls.  OF CON f the Oil Con information ge and belie	WABLE TUBING  VABLE THE of load  MPLIA DESTVALION GIVEN about	ING AND SIZE	Casing Pres  Bbls. Cond  Casing Pres	NG RECOR DEPTH SET  Trexceed top aid fethod (Flow, p)  Sure  Sure  Coll CO  Re Approv  ORIGINA	NSER	Depth Casing the Casin	SACKS CEN  for full 24 ho  Condensate  CONDENSATE  SEXTON	ION
HOLE SIZE  HOLE SIZE  I. TEST DATA AND REQUED IL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (puot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and report of the production of the product of the product of the product of the product of the pest of th	CST FOF recovery of Date of Tubing Coil - B	TUBING CASING &  R ALLOV of total volum Test Pressure bis.  OF CON f the Oil Con information	WABLE  TUBING  VABLE  To a control  To a con	NG AND SIZE  Li oil and mu	Casing Pres  Balls. Cond  Casing Pres  Balls. Cond  Casing Pres  By	NG RECOR DEPTH SET  Trexceed top aid fethod (Flow, p) sure  a.  Coll CO te Approv ORIGINA	NSER	Depth Casing the Casin	SACKS CENTER OF SEXTON OR	ION
HOLE SIZE  HOLE SIZE  // TEST DATA AND REQUEDIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (puot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and reg Division have been complete with an is true and complete to the best of methods.	CST FOF recovery of Date of Tubing Oil - B Length Tubing ICATE gulations of and that the my knowled	TUBING CASING &  R ALLOV of total volum Test Pressure bls.  OF CON f the Oil Con information ge and belie	WABLE TUBING  VABLE  Analy  Titte	NG AND SIZE  Li oil and mu	Casing Pres  Balls. Cond  Casing Pres  Balls. Cond  Casing Pres  By	NG RECOR DEPTH SET  Trexceed top aid fethod (Flow, p)  Sure  Sure  Coll CO  Re Approv  ORIGINA	NSER	Depth Casing the Casin	SACKS CENTER OF SEXTON OR	ION

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.