

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104	
SALE PRICE		REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-11	
FILE		AND		Effective 1-1-65	
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE					
TRANSPORTER	OIL GAS				
OPERATOR					
PRODUCTION OFFICE					
Operator Adams Exploration Company					
Address P. O. Box 10585, Midland, Texas 79702					
Reason(s) for filing (Check proper box)		Change in Transporter of:		Other (Please explain)	
New Well	☒	Oil	☐	CASINGHEAD GAS MUST NOT BE	
Recompletion	☐	Dry Gas	☐	PLACED AFTER 8/11/81	
Change in Ownership	☐	Casinghead Gas	☐	UNLESS AN EXCEPTION TO R-4070	
		Condensate	☐	IS OBTAINED.	
If change of ownership give name and address of previous owner		THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR			
DESCRIPTION OF WELL AND LEASE					
Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.	
Griffin	2	Chaveroo-San Andres R-6758	State, Federal or Fee Fee		
Location					
Unit Letter	F	2030 Feet From The North Line and 1980 Feet From The West			
Line of Section	10	Township 8-S	Range 32-E	NMPM,	Chaves County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)			
Phillips Petroleum Company		4001 Penbrook, Odessa, Texas 79762			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)			
NONE					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 10	Twp. 8-S	Rge. 32E	Is gas actually connected? No
If this production is commingled with that from any other lease or pool, give commingling order number:					
COMPLETION DATA					
Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen
				Plug Back	Same Res't
					Full. Res't
Date Spudded	Date Compl. Ready to Prod.		Total Depth	P.B.T.D.	
4-26-81	5-24-81		4284'	4273'	
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth	
4469' GR.	San Andres		4150'	4238'	
Perforations	4151-85 & 4214-45 (total 24 holes)			Depth Casing Shoe	
				4283'	
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT
12 1/4	8 5/8"		1850'		800
7 7/8	4 1/2"		4283'		400
-----	2 3/8"		4238'		---
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
5-19-81	5-27-81	Flowing			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
24 hrs.	340	30	15/64		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF		
	84	15	29.4		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate		
Testing Method (prior, back pr.)	Tubing Pressure (5000-in.)	Casing Pressure (5000-in.)	Choke Size		
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUN 2 1981			
		BY [Signature]			
		TITLE SUPERVISOR DISTRICT I			
C. Helm		This form is to be filed in compliance with RULE 1104.			
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
Operations Manager		All sections of this form must be filled out completely for allowable on new and recompleted wells.			
(Title)		Fill out only Sections I, II, III, and IV for changes of owner, well name or number, or transporter, or other such change of conditions.			
6-2-81					
(Date)					