AD. OF COPIES RECEIVED DISTRIBUTION ANTA FE DLE S.G.S. AND OFFICE PERATOR APPLICATIO Type of Work		LAEXICO-QU. CONSE	ENTION COMMISSION	10 ز بریک ده مربستان میرسو		
ANTA FE		MEXICO-OIL CONSEL	RATION COMMISSION			
APPLICATIO						
S.G.S. AND OFFICE PERATOR APPLICATIO					Revised 1-1-65	
AND OFFICE PERATOR APPLICATIO	1			5A. Indica	ite Type of Lease	
APPLICATIO				BTATE	- ··· XX	
APPLICATIO				.5. State Of	Il & Gas Lease No.	
					,	
		Subaban internet and and and		inni i	mmmm.	
	N FOR PERMIT TO	DRILL DEEPEN (OR PLUG BACK	{(((((((
				7. Unit Ag	reement Name	
	•					
Type of Well DRILL	k i i i i i i i i i i i i i i i i i i i	DEEPEN	PLUG B		Lease Name	
			SINGLE MULT	TIPLE Grif		
iame of Operator	OTHER			ZONE 9. Well No.		
Adams Explorati	ion Company			5. Went 140.	,	
ddress of Operator					2 and Pool, or Wildcat	
· · · - · · ·		30300				
P. U. BOX 10585 ocation of Well	5, <u>Mi</u> dland, Texa	<u>s /9/02</u>	Novel		nated/San Andres	
UNIT LETTE	IR LOC	ATED 2030 PE	LET FROM THE North	LINE	LILLILLILLILLILLILLILLILLILLILLILLILLIL	
1980	west	E OF SEC. 10	Q_C 10		1997711711717171	
TTOU PEET FROM	THE MCSU LIN	E OF SEC. IU TH	8-S 65. 32		mhhhhh	
				12. County	///////////////////////////////////////	
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				///////////////////////////////////////	MIIIIIIIIIII.	
			ÜNNÜÜNÜÜ	mmmm		
		///////////////////////////////////////	Proposed Depth 19	A. Formation	20, Rotary or C.T.	
	<u> </u>		4400'	San Andres	Rotary	
Elevations (Show whether DF,)	RT, etc.) 21A. Kind	& Status Plug. Bond 21	B. Drilling Contractor	22. Appro	x. Date Work will start	
4469.3'_GR	B1	anket Bi	ig "3"Machine &	Supply Apr	il 22, 1981	
	Ø	ROPOSED CASING AND	-			
	F	ROPUSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP	
124"	8 5/8"	24#	<u>+</u> 1800'	+ 600 sx	circ to surface	
7 7/8"	4 1/2"	10.5#	TD	<u>+</u> 250 sx	3000'	
WOC 18 hrs. NU w/water. Mud u formation. At	J and test BOP. 1p at 3900' to 9	Test casing to .5#/gal. 35 sec e. If productic	24#, K-55 casing 1000 psi. Dril c. viscosity to on is indicated,	1 out w/7 7/8" b drill San Andres	oit S	
•						
•						
				•		
OVE SPACE DESCRIBE PRO	POSED PROGRAM: IF P	ROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA ON	PRESENT PRODUCTIVE 20N	E AND PROPOSED NEW PRODU	
	R PROGRAM, IF ANY.					
by certify that the information	n above is true and comp	lete to the best of my kno	wledge and belief.			
LC. Melan	√ J.C. Helm	Tile Operations	Managor	1_2	20-81	
		Title		Date	.0-01	
(This space for Si	tate Use)	SUFERV	usian ulsihic	-	· · ·	
and bother				DATE		

NF MEXICO OIL CONSERVATION COMMISSITE WELL _OCATION AND ACREAGE DEDICATION . _AT

		All distances must be fr	on the outer boundaries of	the Section.	
	ration Company	4	Griffin		Wei : 2
F S	iection 10	8South	Bange 32East	Chaves	
Actual Footage Locati	on of Well;				
	teet from the NOT		1980 tee	t from the West	ine
Ground Level Elev. 4469.3'	Producing Format San Andre		Pool		Celloutes Anesse.
			<u>Chaveroo (San A</u>		40
2. If more than interest and	o one lease is de royalty).	dicated to the well		ntify the ownership t	he plat below hereof (both as to working Fall owners been consoli-
Yes	No If answ	er is "yes," type of	consolidation		ated. (Use reverse side of
No allowable	will be assigned t	o the well until all until a non-standard	interests have been c unit, eliminating suc	onsolidated (by com h interests, has been	munitization, unitization, approved by the Commission
	O' Griffin #2			toined her best of my (1) Name Oper Fosition Adam Compry Apri Date	CERTIFICATION entity that the information com- entity that the information com- knowledge and belief <u>L</u> D.C. Helm <u>ations Manager</u> <u>s Exploration Company</u> 1 20, 1981
		REG. PROP	676	Date Surveye Registere: Pi	d il 8, 1981 Pofensional Engineer
330 060 90	1320 1690 1960 23	IC 2040 2000	1900 1000 800		mulunt

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