

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-5443-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Armstrong Energy Corporation		8. Farm or Lease Name Marilyn
3. Address of Operator P.O. Box 1973, Roswell, New Mexico 88201		9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>760</u> FEET FROM <u>West</u> <u>32</u> <u>10S</u> <u>31E</u> THE <u>      </u> LINE, SECTION <u>      </u> TOWNSHIP <u>      </u> RANGE <u>      </u> N.M.P.M.		10. Field and Pool, or Wildcat Tower - San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4344.4 GL		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-20-81 Depth - 1431'. Ran 35 joints of 8-5/8", 23# casing to 1,422'. Cemented at 1,422' with 300 sacks calcium chloride and 200 sacks Class "C" 2% CaCl. Circulated to surface. Plugged down at 10 pm on 7-20-81. Installed blowout preventer and tested cement at 1,000 PSI for 30 min. Cement held.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert Blument TITLE President DATE July 27, 1981  
VED BY [Signature] TITLE        DATE         
TIONS OF APPROVAL, IF ANY: