_		30-00	5-20195				
VATION COMMISSION	1	Form C-101 Revised 1-1-65 SA. Indicate Type of Lenso STATE X FEE S. State Cil & Gas Lease No. L-5443-1					
	•						
	;						
R PLUG BACK							
PLUG E	BACK [7. Chit Agre					
INGLE X MULTIPLE ZONE ZONE		8. Firm of Leise Name Marilyn					
	LONE L	9. Weli No.					
		10. Field and	i Poel, er Wildhat				
		Tower-San Andres					
T FROM THE South	LINE	MADERIAMENTED					
P. 10S 45E. 31	Е имем						
		12. County					
		Chaves					
Frogues Desth 1	A. Formation						
•	San An	i	20. Retery or C.T. CT/Rotary				
3. Drilling Contractor		22. Approx.	Date Work will stort				
Tex Mex		April	30, 1981				
EMENT PROGRAM							
SETTING DEPTH	SACKS OF	CEMENT	EST, TOP				
	550 450	CEMENT	Circulate				
	550	CEMENT	EST. TOP Circulate 3,650'				
SETTING DEPTH 1,600' 4,250'	550 450		Circulate 3,650'				
SETTING DEPTH 1,600' 4,250' with mud an	550 450 d LCM a		Circulate 3,650'				
SETTING DEPTH 1,600' 4,250' with mud an 32-34 visco	550 450 d LCM a	as need	Circulate 3,650'				
SETTING DEPTH 1,600' 4,250' with mud an 32-34 visco	550 450 d LCM a	as need	Circulate 3,650'				
SETTING DEPTH 1,600' 4,250' with mud an 32-34 visco	550 450 d LCM a	as need	Circulate 3,650'				
SETTING DEPTH 1,600' 4,250' with mud an 32-34 visco	550 450 d LCM a	as need	Circulate 3,650'				
SETTING DEPTH 1,600' 4,250'	550 450 d LCM a	as need	Circulate 3,650'				
SETTING DEPTH 1,600' 4,250' with mud an 32-34 visco RC BOP with	d LCM asity.	as need	Circulate 3,650'				

Mud Program - 0-4,000' - fresh water with mud and 4,000-4,250' - mud up with 32-34 viscost BOP Program - double 8" X 1500 ORC BOP with co

WEIGHT PER FOOT

24<u>#</u>

10.5#

PROPOSED CASING AND CEMENT PROGRAM

4,250' 21B. Drilling Contractor

NEW MEXICO OIL CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

____ LOCATED 660

\$5,000 - 1 well

OCHER

P.O. Box 1973, Roswell, New Mexico 88201

SIZE OF CASING

8-5/8"

4-1/2"

DEEPEN

NO. OF COPIES RECEIVED DISTRIBUTION

SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR

la. Type of Work

b. Type of Well WELL X

Name of Operator

4. Location of Well

760

4,342.4' GL

SIZE OF HOLE

12-1/4

7-7/8

DRILL X

Armstrong Energy Corporation 3. Aircess of Operator

UNIT LETTER_ M

UNILERS DRILLING UNDERWAY IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BY DOWN OUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed Tule President (This space for State Use) THILE SUPERVISOR DISTRICE APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

N. MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT All distances must be from the outer boundaries of the Section.

Operator				Lease				Well No.
		C ENERGY		M	RILYN			1
Unit Letter	Seet		Township	Range		Cousity		
Actual Foolage Loc		32	10 SOUTH	31_	EAST	<u> </u>	HAVES	
660		· • · · · ·	SOUTH line and	760	., 8		t ma con	
Ground Level Elev.		Producing For		Pool	i ee	t from the	WEST	line Dedicated Acreage:
4348.4		SAN AN	er es	Towe	R (SAN	A ND#ES)	40
1. Outline th	e aci	reage dedica	ted to the subject w	ell by colore	d pencil o	c bachur	marka on th	Acre
2. If more th interest as	nan o	ne lease is yalty).	dedicated to the wel	l, outline cac	ch and ide	ntify the	ownership th	hereof (both as to working all owners been consol
Yes		No If an	mitization, force-pooli	ng. etc? f consolidati	on			
No allowab	e neci	ll be assigne	ed to the well until all	interests ha	ve been c	one o ide	ted (by com	nted. (Use reverse side of munitization, unitization approved by the Commis
		Į,		l I				CERTIFICATION
1		1				I		
		1		1		1	I hereby c	ertify that the Information con
		j		1		1	1	ein is true and complete to th
1		1		1		1	best of my	knowledge and belief.
l		i		!		1		
L		+		 			Name	
		I		1				swart
		1		† 		1	AGENT	
		İ		1		1	Company	
		į		ĺ			ARMSTR	ONS ENERGY CORP.
		1		1			Date	
		f		1			4-2	4-1981
		<u> </u>						
アフー・ア	-	 		ATE OF STATE	CURVEYOR -		shown on ti nates of a under my s	certify that the well location his plat was plotted from field ctual surveys made by me or upervision, and that the same a correct to the best of my and belief.
[!	1 1/00	- 316	•			
r	/		1	<u>w </u>		1	Date Surveyed	
760	,	, }			•	1	Bentatara	4-16-81
				1		·	and/or Land S	rofessional Engineer Surveyor
8	1	}		1		-	01	, , , , ,
K//							XIM	24 W. I
					-		Contilicate No	PATRICK A. ROMERO GAL
0 330 660 181	0 13	20 1000 1980	2810 2840 2050	1 800 1 1	900 900	<u> </u>		finantid J. Eideon 323

APR 2 4 1981