Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artenia, NM 88210

Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

Car CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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THETER LICETED HELD This form is so be filed in compliance with mule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Mule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

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