Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Ariesia, NM 88210

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Kerr-McGee Corporation 30-005 - Ic 191 Address One Marienfeld Place, Suite 200, Midland, TX 79701 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Flag-Redfern Oil Co. was merged into Dry Gas Recompletion Kerr-McGee Corp. on 6/30/89 \square Condensate Change in Operator Casinghead Gas If change of operator give name and address of previous operator Flag-Redfern Oil Co. Box 11050, Midland, TX 79702 II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease Fee Lease No. State, Federal or Fee Southard A Tom-Tom (San Andres) Location Feet From The North Line and 660 660 Free From The East Unit Letter 26 **7**S. Range 31E , NMPM, Chaves III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) X or Condensate Lantern Petroleum Company Ρ. 0. Box 2281 Midland, TX 79702 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Cities Service 011 Company OXYNGL Jac P. O. Box 300. <u>Tulsa.</u> 0K 74102 75 75 Rge. 31E If well produces oil or liquids, | Sec | 26 Is gas actually connected? When? Unut give location of tanks. G Yes <u>11</u>/79 If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Total Depth Date Compt. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL ust be equal to or exceed top allowable for this depth or be for full 24 hours.) (Test must be after recovery of total volume of load oil and m Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Gas- MCF Oil - Bbls. Water - Bhis. **GAS WELL** Actual Prod. Test - MCF/D League of Test Bbis. Condensate/MMCF Gravity of Condensus Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved ORIGINAL SIGNED BY JERRY Gelde DISTRICT I SUPERVISOR By. Signature Ivan D. Geddie Cons. Mar. <u>& Unit.</u>

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

<u> 1989</u>

As of June 30

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

Telephone No.

405/270-2124

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.