

NM OIL CONS. UNIT STATES
DEPARTMENT OF THE INTERIOR
Artesia, NM 88210
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM-15312

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Champlin Federal

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

East Siete (San Andres)

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 10

T-8-S

R-31-E

12. COUNTY OR
PARISH

Chaves

13. STATE

NM

1a. TYPE OF WELL:

OIL

WELL

GAS

WELL

DRY

Other

b. TYPE OF COMPLETION:

NEW

WELL

WORK

OVER

DEEP-

EN

PLUG

BACK

DIFF.

RESVR.

Other

2. NAME OF OPERATOR

Western Reserves Oil Company

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

3. ADDRESS OF OPERATOR

P. O. Box 2188 Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL & 660' FEL

At top prod. interval reported below Sec 10, T-8-S, R-31-E

Same

At total depth

4070'

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

Chaves

13. STATE

NM

15. DATE SPUDDED

5/18/81

16. DATE T.D. REACHED

5/25/81

17. DATE COMPL. (Ready to prod.)

8/30/81

18. ELEVATIONS (DF. RKB, ET. GR, ETC.)*

4328.6 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DILLED BY

ROTARY TOOLS

CABLE TOOLS

Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

3906' - 3926' - San Andres

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Sidewall Neutron Porosity Dual Laterolog RXO Micro

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1478'	12 1/4"	700 sx Class C circu	ated
4 1/2"	10.5#	4063'	7 7/8"	300 sx Class C circu	ated

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4045'	

31. PERFORATION RECORD (Interval, size and number)

3906' - 3926' 21 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4070'	250 gal Acetic Acid
	2000 gal 28% HCl

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
9/01/81		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
9/25/81	24	NA	→	8 bbls	4 mcf	8 bbls	500:1	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→		AGC				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

ACCEPTED FOR RECORD
ROGER A. CHAPMAN
DEC 14 1981
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

DATE 9/25/81

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

APR 21 1981

CONSERVATION DIV