Dec. 199	Budge: "read No. 42-R1424
U ED STATES	5ASE
DEPARTMENT OF THE INTERIOR	NM-15312 3:55
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
SUINDRY NOTICES AND INCLUDED TO DEED OF Plug back to a different	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME & CASE CHAMPIIN FERFERAL CES
1. oil 🖂 gas 🗍	CHAPITETH ISTOCKED
well well other	9. WELL NO. 9 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
2. NAME OF OPERATOR	n i i i i i i i i i i i i i i i i i i i
Western Reserves Oil Company	10. FIELD OR WILDCAT NAME Undesagnated
3. ADDRESS OF OPERATOR	East Siete (San Andres)
P O Box 993 Midland, Texas 79702	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) 1980' FNL & 660' FEL	Sec. 10, T-8-S, R-31-E.
AT SURFACE: Sec. $10$ , $T-8-5$ , $K-31-6$	Lea Charge NM
AT TOP PROD. INTERVAL:	
AT TOTAL DEPTH: 4070'	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF KDB) AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	4328.6GR
TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE U.S. GEACH	
(other) Production casing and cement	် ကို ကို ကို ရှိနှင့် မြောက်ရှိသည်။ မြောက်ရှိသည်။ မြောက်ရှိသည်။ မြောက်ရှိသည်။ မြောက်ရှိသည်။ မြောက်ရှိသည်။ မြေ
•	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sta	ite all pertinent details, and give pertinent dates,
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statistical including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	
measured and true vertical depths for all markers and zones person	
5/25/81 TD 4070'	
- , ,	
5/26/81 Ran 98 jts (4104) 4½" 10.5#	Ki55 casing and set @ 4063'.
Cemented w/ 300 sx Class "C	" 50-50 pozmix; 8# salt/sx,
14# flocele/ sx. Full circu	lation throughout iob.
P.O.B. 4:30 A.M. 5/27/81.	Pressure test casing 1000#
for 30 minutes.	and the second second
for 30 minutes.	
	- MV 1 6 1981 - MM - FFLF
	- 10H - JOH TO 125/2 2011 등 등 125
	The control of the co
	Set @Ft.
Subsurface Safety Valve: Manu. and Type	Set W
18. I hereby certify that the foregoing is true and correct	
The release to the state of the	DATE June 11, 1981
SIGNED	
ACCEPTED FOR RECORD (This space for Federal or State	office use)
// ACCEPPED FOR RECORD 1	
	2.75
APPROVED BY ROGER A. CHAPMAN TITLE	DATE
Y   MOCED A CUSUMAN (FITE	DATE
APPROVED BY ROGER A. CHAPMAN TITLETITLE	DATE
APPROVED BY ROGER A. CHAPMAN TITLE	DATE
APPROVED BY ROGER A. CHAPMAN TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	DATE

RECEIVED

JUN 26 1981

O. C. D. ARTESIA, OFFICE

est, or the St