

ARTESIA, NEW MEXICO
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-39148	
2. NAME OF OPERATOR Nortex Gas & Oil Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ----	
3. ADDRESS OF OPERATOR 403 Wall Towers West, Midland, Tx. 79701		7. UNIT AGREEMENT NAME ----	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 660' FEL of Section 9.		8. FARM OR LEASE NAME Bounty '9' Federal	
14. PERMIT NO. Approved 5-11-81		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4261.6 GR		10. FIELD AND POOL, OR WILDCAT Undesignated Carson Morrow Gas	
12. COUNTY OR PARISH Chaves		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-18-81 Drilled 7-7/8" hole to TD at 10509'.

8-19-81 Ran Dresser Atlas Neutron Gamma Ray Log from TD to Surface and Dual Laterolog from TD to 3305'.

8-20-81 Ran DST #1 3836-3940' San Andres. Opened tool 10", immediate blow to surface. Recovered 1440' sulphur water. No hydrocarbons encountered. Halliburton set 70 sx Class 'C' cmt. plug @ 9866-9666' and 60 sx Class 'C' cmt. plug @ 7988-7838'.

8-21-81 Set 60 sx Class 'C' cmt. plug @ 6024-5874', 35 sx Class 'C' cmt. plug @ 3362-3262', 35 sx Class 'C' cmt. plug @ 534-435' and 10 sx Class 'C' cmt. plug @ surface. Released MGF Drilling Co.'s Rig @ 11:00 PM 8-21-81. Well Plugged and Abandoned.

NOTE: All intervals not cemented were filled with 9.3# drilling mud. USGS will be notified when location is cleaned and ready for inspection.

Material Left in Hole: Set 11 jts. 13-3/8" 48# H-40 ST & C casing @ 485', set 23 jts. 8-5/8" 32# K-70 ST & C and 55 jts. 8-5/8" 24# J-55 ST & C csg. @ 3312'. Top of 13-3/8" casing @ surface.

18. I hereby certify that the foregoing is true and correct

SIGNED Gregory A. Price TITLE Materials Foreman DATE 9-11-81

(This space for Federal or State Office use.)

APPROVED BY JOHN W. CHESTER TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
SEP 2 1982
FOR
JAMES A. GILLHAM *See Instructions on Reverse Side
DISTRICT SUPERVISOR

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations; and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

RECEIVED
SEP 7 1982
O.C.D.
HOBBS OFFICE