

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
N.M.O.C.D. COPY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐		GAS WELL ☐		DRY ☒		Other ☐							
b. TYPE OF COMPLETION:		NEW WELL ☐		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		Other ☐			
2. NAME OF OPERATOR Nortex Gas & Oil Co.															
3. ADDRESS OF OPERATOR 403 Wall Towers West, Midland, Texas 79701															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 660' FEL of Section 9 At top prod. interval reported below At total depth															
14. PERMIT NO. ☐ ROSWELL, TEXAS, MEXICO Approved 5-11-81 5-11-81															
15. DATE SPUDDED 7-2-81		16. DATE T.D. REACHED 8-18-81		17. DATE COMPL. (Ready to prod.) Dry Hole		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4261.6 GR		19. ELEV. CASINGHEAD 4262							
20. TOTAL DEPTH, MD & TVD 10509'		21. PLUG BACK T.D., MD & TVD -----		22. IF MULTIPLE COMPL., HOW MANY* -----		23. INTERVALS DRILLED BY -----		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NONE - Dry Hole		25. WAS DIRECTIONAL SURVEY MADE No					
26. TYPE ELECTRIC AND OTHER LOGS RUN Neutron Gamma Ray & Dual Laterolog															
27. WAS WELL CORED No															
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8"		48		485'		17-1/2"		1500 sx Class 'C'		None					
8-5/8"		32		3312'		12-1/4"		1100 sx Lite & 200 sx Class 'C'		None					
29. LINER RECORD															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		TUBING RECORD					
-----		-----		-----		-----		-----		SIZE					
-----		-----		-----		-----		-----		DEPTH SET (MD)					
-----		-----		-----		-----		-----		PACKER SET (MD)					
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30. TUBING RECORD															
31. PERFORATION RECORD (Interval, size and number) NONE - Dry Hole															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL (MD)															
AMOUNT AND KIND OF MATERIAL USED															

33. PRODUCTION															
DATE FIRST PRODUCTION DRY		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) DRY						WELL STATUS (Producing or shut-in) P & A'd							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
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FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)		-----	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) None															
35. LIST OF ATTACHMENTS Neutron Gamma Ray & Dual Laterolog															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.															
SIGNED <u>E. H. Foret</u> E. H. Foret TITLE <u>District Engineer</u> DATE <u>9-15-81</u>															

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See Instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	3836'	3940'	DST #1 - No cushion - Opened tool for 10" immediate blow to surface - Recovered 1440 sulphur water - 10" IFP 113-273 psi, 30" ISIP 1136 psi, 60" FFP 251-725 psi, 180" FSIP 1136 psi, IHP & FHP 2163 psi. Sample Chamber Recovery: 2000 cc Sulphur Water @ 200 psi, no oil or gas.	Yates Seven Rivers Queen San Andres Glorieta Tubb Abo Wolfcamp Three Fingers Cisco Canyon Strawn Atoka Mississippi Lm.	1886' 1990' 2406' 3115' 4541' 6023' 6911' 7725' 8268' 8501' 8789' 9376' 9866' 10437'	