

N.M.O.C.D. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-39148	
2. NAME OF OPERATOR Nortex Gas & Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
3. ADDRESS OF OPERATOR 403 Wall Towers West, Midland, Texas 79701		7. UNIT AGREEMENT NAME -	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL & 660' FEL of Section 9		8. FARM OR LEASE NAME Bounty "9" Federal	
14. PERMIT NO. Approved 5-11-81		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4261.6 GR		10. FIELD AND POOL, OR WILDCAT Undes. Carson Morrow Gas	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T-9-S, R-31-E	
		12. COUNTY OR PARISH Chaves	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Set & cement casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Moved in MGF Drlg Co.'s rotary tools & spudded 17½" hole at 1:00 AM 7-2-81.
- 2) Drilled to 485'.
- 3) Set 11 jts (488.10') 13-3/8" OD 48# H-40 ST&C casing at 485'. Cemented casing with 500 sx Class "C" w/¼# flocele & 2% CaCl/sk. Cement circulated to surface.
- 4) WOC 8 hours. Cut off casing & tested to 500#, okay.
- 5) Drilled 12¼" hole to 3315'.
- 6) Set 23 jts (902.39') 8-5/8" OD 32# K-70 ST&C and 55 jts (2407') 8-5/8" 24# H-40 ST&C with 1000 sx Halliburton Lite w/15# salt & ¼# flocele at 3315'. Cemented casing w/200 sx Class "C" w/2% CaCl. Cement did not circulate.
- 7) Cemented thru 1" w/100 sx Halliburton Lite w/15# salt & ¼# per sk. Cement circulated to surface.
- 8) WOC 4 hours. Tested blind rams & pipe rams w/2000#, OK. Tested Hydrill w/1500#, OK.
- 9) Resumed drilling 7-7/8" hole 7-11-81.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE 7-29-81

(This space for Federal or State office use)

ACCEPTED FOR RECORD
ROGER A. CHAPMAN

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

AUG 6 1981

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.