Form 9-331 C (May 1963)

SUBMIT IN TRIPLICAT

(Other instructions on reverse side)

	approved		
Budget	Bureau	No.	42-R1425

UNITED STATES DEPARTMENT OF THE INTERIOR

FOLOGICAL SURVEY

ED

GEOLOGICAL SURVET					1 1111-39	RECEIVED	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
	LL 🖾	DEEPEN	PLUG BAG	CK 🗆	7. UNIT AGREEMENT N	MAY 1 4 1981	
b. TYPE OF WELL OIL GA WELL W 2. NAME OF OPERATOR	ELL A OTHER		SINGLE W MULTIP ZONE ZONE	LE _	8. FARM OR LEASE NAM BOUNTY 9 FE	O. C. D. EDERAL _{ARTESIA} , OFFICE	
NORTEX GAS AND OIL COMPANY					9. WELL NO.		
3. ADDRESS OF OPERATOR					1		
403 WALL TOWERS WEST, MIDLAND, TEXAS 79701					10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface					UNDES. CARSON MORROW GAS		
1980' FNL AND 660' FEL OF SECTION 9				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. zone					SEC.9, T.9 S., R.31 E.		
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE®			12. COUNTY OR PARISH	13. STATE			
11 MILES NORTH-NORTHWEST OF CAPROCK, NEW MEXICO			CHAVES	NEW MEXICO			
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	INE, FT.	660'	no. of acres in lease 640		OF ACRES ASSIGNED HIS WELL 320		
		19.	PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS			
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		-	10,600	ROTARY			
21. ELEVATIONS (Show whether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*		
4261.6 GR					MAY 15, 1981		
PROPOSED CASING AND CEMENTING PROGRAM							
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT			
17-1/2"	13-3/8"	48#_H-40	475	SUFFICIENT TO CIRCULATE		JLATE	
12-1/4"	8-5/8"	24#,28#,& 32#	3300	SUFFICIENT TO CIRCULATE		JLATE	
7-7/8"	5-1/2"	17&20# N-80	10,600	700 SACKS			
ı		1	1	1			

PRODUCING ZONE WILL BE PERFORATED AND STIMULATED AS NECESSARY.

SEE ATTACHED FOR:

SUPPLEMENTAL DRILLING DATA

BOP SKETCH

SURFACE USE AND OPERATIONS PLAN

GAS IS DEDICATED.

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zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. Agent for DATE APRIL 24, 1981 TLE NORTEX GAS AND OIL COMPANY SIGNE (This space for Federal on State of the Lines) APPROVAL DATE _ (ONE. SELE CEORGE H. STEWART APPROVED BY DATE . CONDITIONS OF APPROVAL, IF ANY FOR JAMES A. GILLHAM DISTRICT SUPERVISOR See Instructions On Reverse Side

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive