UISTRIBUTION SANTA FE FILE U.S.G.S. LAND OF FICE I RANSPORTER		ONSERVATION COMMISS FOR ALLOWABLE AND NSPORT OIL AND NATURAL	Effective 1-1-	ld C-104 and C-110 -65	
GAS OPERATOR PRORATION OFFICE Operator	•		-		
Flag-Redfern Oil Comp)any				
P.O. Box 11050	Midland, Texas 79702	· · · · · · · · · · · · · · · · · · ·			
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)			
Aecompletion	Oil X Dry Gas				
Change in Ownership	Casinghead Gas Conden:				
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND I	LEASE				
Lease Name Hahn "A" Federal	Well No. Pool Name, Including Fo 2 Tom-Tom (San		ease erai or Fee Fed.	Lease No. NM16637	
Unit Letter P ;660	Feet From The <u></u> Line	e and330 Feet Fro	om TheEast		
Line of Section 28 Tow	mship 75 Range	31E , NMPM,	Chaves	County	
DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GAS	S Address (Give address to which ap	proved copy of this form is	to be sent)	
Lantern Petroleum Compa		P.O. Box 2281 M Address (Give address to which ap	<u>idland, TX 7970</u>)2	
Name of Authorized Transporter of Cas None	inghead Gas or Dry Gas	Address (Groe dadress to writer ap	proved copy of this form is	to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When		
give location of tanks.	A 28 7S 31E h that from any other lease or pool,	j no j give commingling order number:			
COMPLETION DATA	Oli Well Gas Well	New Well Workover Deepen	Plug Back Same R	es'v. Diff. Res'v.	
Designate Type of Completio	l	Total Depth	F.B.T.D.	1	
Date Spudded	Date Compl. Ready to Prod.	lotat Depth	F.B.1.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top O!1/Gas Pay	Tubing Depth		
Perforations		Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CE	EMENT	
	1				
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	ter recovery of total volume of load	oll and must be equal to o	r exceed top allow-	
OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Preseure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gas-MCF		
l	<u> </u>	<u> </u>			
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensa	it•	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Bhut-in)	Choke Size		
CERTIFICATE OF COMPLIAN	CE	OIL CONSER	VATION COMMISSI	0N	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JAN 3 0 1985			
		BYEddie W. Seay			
		Oil & Gas Inspector			
This form is to be filed in compliance with RULE 110					
(Judy Dent	en	well, this form must be accor	If this is a request for allowable for a nawly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
Senior Proration Analyst All sections of this form must be fulled out completed					
1-25-85	(le)	sole on new and recompleted walls. Fill out only Sections I. II. III. and VI for changes of owner,			
	a(e)	well name or number, or transporter, or other auch change of condition. Separate Forma C-104 must be filed for each pool in multiply completed wells.			

REFEIVED JAN 28 1985 UNIT O.C.D. HOBBS OFFICE