

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Operator Flag-Redfern Oil Company	
Address P. O. Box 2280, Midland, Texas 79702	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

12-1-81

I. DESCRIPTION OF WELL AND LEASE		Lease No.
Lease Name Hahn Federal "A" <i>Lease</i> 2	Well No. Pool Name, including Formation R-6838 Tom-Tom (San Andres)	Federal State, Federal or Fee 16637
Location		
Unit Letter P	660 Feet From The South Line and 330 Feet From The East	
Line of Section 28	Township 7-S	Range 31-E
Range 31-E		County Chaves

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Matador Pipeline, Inc.	P. O. Box 1558, Breckenridge, Texas 76024
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Cities Service Company	P. O. Box 300, Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks.	Unit A
	Sec. 28
	Twp. 7-S
	Rge. 31-E
	Is gas actually connected? Yes
	When November, 1979

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res'v.	Diff. Res'v.
			X					
Date Spudded 7/4/81	Date Compl. Ready to Prod. 8/24/81	Total Depth 4120	P.B.T.D. 4081					
Elevations (DE, RAB, RT, GR, etc., 4328 GL	Name of Producing Formation San Andres	Top Oil/Gas Pay 3876	Tubing Depth 4120					
Perforations 3876-4014			Depth Casing Shoe					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	1442	600 sx Hal Light
			200 sx Class "C"
7 7/8"	4 1/2"	4120	250 sx 50-50 Class "H"

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8/12/81	Date of Test 8/24/81	Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24 hours	Tubing Pressure -----	Casing Pressure -----
Actual Prod. During Test	Oil - Bbls. 9	Water - Bbls. 1
		Gas - MCF 14

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Uble. Condensate/MCF	Gravity of Condensate
Testing Method (spot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
December 4, 1979
(Date)

OIL CONSERVATION COMMISSION

APPROVED *[Signature]*
BY *[Signature]*
TITLE *[Signature]*

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a translation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completed wells.