

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL CONS. COM. PERMIT
(Other Instructions)
Artesia, NM 88210

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different level.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		JAN 27 1982	
2. NAME OF OPERATOR DEPCO, Inc.		O. C. D.	
3. ADDRESS OF OPERATOR 800 Central, Odessa, Texas 79761		ARTESIA, OFFICE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		H-1980 FNL & 660 FEL, Sec. 10, T-11S, R-30E	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4016.1 GR	
5. LEASE DESIGNATION AND SERIAL NO. NM 17592		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Apache Springs Unit	
9. WELL NO. 3		10. FIELD AND POOL, OR WILDCAT Wildcat Miss.	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 10-11-30		12. COUNTY OR PARISH Chaves	
13. STATE New Mex.			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING-OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plan to plug subject well as follows:

Spot a 100 sx. plug from 3400'.

4 1/2" AND 8 5/8"

Cut off pipe @ approx. 2750'.

Spot a 75 sx. plug from 2900'. ACROSS 4 1/2" AND 8 5/8" CASING STUB.

Spot a 10 sx. plug @ surface w/dry hole marker.

SPOT A 300' CM. PLUG ACROSS RUSTLER FROM 834'-1134', +TAG

SPOT A 100' CM PLUG ACROSS
13 3/8" CASING SHOE.

RECEIVED
JAN 15 1982

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED R.L. Denney R.L. Denney TITLE Chief Production Clerk DATE 1-13-82

(This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) ROGER A. CHAPMAN TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 22 1982

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side

SEE ATTACHED FOR
CONDITIONS OF APPROVAL



United States Department of the Interior

GEOLOGICAL SURVEY
South Central Region
Roswell District
P.O. Drawer 1857
Roswell, New Mexico 88201

TELEPHONES:

Roswell Office: (505) 622-1332
Artesia Sub-District: (505) 746-9838
Hobbs Sub-District: (505) 393-3612

Re: Permanent Abandonment

Well: NO. 3 APACHE SPRINGS UNIT

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases".
2. The ARTESIA office is to be notified in sufficient time for a representative to witness all plugging operations.

3. Blowout prevention equipment is required.

4a. Federal Owned Surface:

In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Bureau of Land Management for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.

b. Non-Federal Owned Surface:

Surface restoration after abandonment is to be in accordance with the operator-surface owner agreement unless otherwise advised.

5. a) Cut 4 1/2" AND 8 5/8" CASING @ APPROX. 2750'.
b) SPOT A 200' PLUG ACROSS 4 1/2" AND 8 5/8" CASING STUBS.
c) SPOT A 300' PLUG ACROSS THE RUSTLER FROM 834' - 1134'.
d) SPOT A 100' PLUG ACROSS 13 3/8" CASING SHOE