

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole		7. Unit Agreement Name
2. Name of Operator Adams Exploration Company		8. Farm or Lease Name Griffin
3. Address of Operator P.O. Box 10585, Midland, Texas 79702		9. Well No. 3
4. Location of Well UNIT LETTER <u>E</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>8S</u> RANGE <u>32E</u> N.M.P.M.		10. Field and Pool, or Wildcat Chaveroo(San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4464.5 GR		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Moved in pulling unit on 3-16-82. Pulled rods and pump. Pulled 2-3/8" tubing. Ran 4-1/2" CIBP on tubing to 4150'. Set CIBP at 4150' and circulated hole with 10 ppg brine water with 19 sx. salt gel. Spotted cement plug #1, 5 sx. Class "C" from 4150'-4115'. Pulled tubing. Ran free point and shot 4-1/2" casing at 3300'. Pulled 3300' of 4-1/2" casing and laid down. 4-1/2" casing left in hole is from 3300'-4314'. Ran tubing to 3350'. Spotted cement plug #2, 35 sx. Class "C" at 3350'. Pulled tubing and let cement set overnite. Ran tubing and tagged top of cement at 3260'. Cement plug #2 set from 3350' to 3260'. Ran 8-5/8" CIBP on tubing to 1800'. 8-5/8" casing is set at 1863'. Spotted cement plug #3, 5 sx Class "C" from 1800' to 1783'. Pulled tubing and laid down. Spotted cement plug #4, 10 sx. Class "C" at surface. Removed wellhead and installed dry hole marker. Well plugged and abandoned 3-19-82. Plugging operations directed by Mr. Tony Platsmire with New Mexico Oil Conservation Division. Location presently being cleaned up.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve A Douglas

TITLE Division Engineer

DATE 3-25-82

APPROVED BY Eddie W. Lee

TITLE OIL & GAS INSPECTOR

DATE APR 15 1982

CONDITIONS OF APPROVAL, IF ANY: