

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Adams Exploration Company	8. Farm or Lease Name Griffin
3. Address of Operator P.O. Box 10585 Midland, Texas 79702	9. Well No. 3
4. Location of Well UNIT LETTER E, 1650 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 8 South RANGE 32 East NMPM.	10. Field and Pool, or Wildcat Chaveroo San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4464.5 GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

Spudded well at 2:15 P.M. 6-17-81. Drilled 12 1/4" hole to 1871'. Ran 46 joints 8 5/8", 24#, K-55, ST+C casing. Set at 1863' RKB. Cemented with 550 sx. light weight w/ 10 lbs./sx. salt + 1/4 lb./sx. flocele. Tailed in with 200 sx. Class "C" w/ 2% CaCl. Circulated 80 sx. cement to surface. Plug was down at 3:00 P.M. 6-25-81. Waited on cement for total of 18 hours. Tested 8 5/8" casing to 1500 psi for 30 minutes, held OK. Drilled 7 7/8" hole to total depth of 4315' on 7-4-81. Ran 108 joints 4 1/2", 10.5#, K-55, ST+C casing. Set at 4314' RKB. Cemented with 300 sx. 50:50 Pozmix w/ 2% gel + 8 lbs./sx. salt. Plug was down at 5:30 A.M. 7-5-81. Drilling rig was moved off and completion operations are in progress.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve A Douglas TITLE Division Engineer DATE 10-16-81
APPROVED BY [Signature] TITLE [Signature] DATE 000
CONDITIONS OF APPROVAL, IF ANY: