_	•-				30	-005	- 20804
				-1	40		
DISTRIBUTION	NF	W HEXICO DIL CON	SERVATION CO				
ANTA FE		the second s				<del>0 (م) بعدة 1</del> Revised 1-	1-65
ILE					-	-	ate Type of Lease
S.G.S.						SA, MUICI	
ND OFFICE	-+						
PERATOR							11 & Gas Lease No.
		مدر بهديد ويو بروين والالا مواندوا واله	•			mm	mmmm
APPLICATI	ON FOR PERMIT TO	DRILL DEEPEN		ACK			
Type of Work		DRIEL, DELT LI	, OKTLUG B				
	n	-				7. Unit Ag	reement Name
Type of Well DRILL	L. L	DEEPEN		PLUG BA	ск 🔲 🛔	0 5	Lease Name
			SINGLE D	MULTI			
ame of Operator			IONE	MULTI 20			iffin
Adams Exploratio	n Company					9. Well No.	3
ddress of Operator	<u> </u>					10 51 11	
P. O. Box 10585,	Midland, Texas	79702					and Pool, or Wildcart
				Non+h	k	Undesignated/San Andres	
UNIT LETT	LR LO	CATED TODU	FEET FROM THE	north	LINE	YYYYYYY	11111/1977+1179797
330 FEET FROM	THE West	NE OF SEC. ]]	TWP. 8-5	20 1	- F	//////	
	mminnn.			RCE. 32-1	NMPM	12. County	mMMMM
	///////////////////////////////////////			///////			
********	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	********	+++++++	HHH	Chaves	
					//////		
******	********	<i>{}}}}}}</i>	19. Proposed Dep	nth 194	Formation	777777	
			4400'	· · ·			20, Rotary or C.T.
levations (Show whether DF,	<i>RT</i> , etc.) 21A. Kind	6 Status Plug. Bond	21B. Drilling Cor		an Andre		Rotary
4464.5' GR		lanket	Layton Expl				c. Date Work will start
						oune	14, 1981
	P	ROPOSED CASING AN	D CEMENT PRO	GRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING				
12 1/4"	8 5/8"	24#	<u>·</u> + 1800		ACKS OF		EST. TOP
7 7/8"	4 1/2"	10.5#	TD		<u>    600  s</u> 250  s		circ to surface
•					- <u>200 S</u>	X	
		ł					
Drill 12 1/4" hol WOC 18 hrs. NU a Mud up @ 3900' to run log suite. 1 and cmt w/400 sx.	o 9.5#/gal. 35 s f production is	est casing to l sec viscosity t	1000 psi. [ to drill Sar	Drill out	: w/7 7/	8" bit i	w/water.
and Chit W/400 SX.	,						
•							
-							
	•						
				م۲			• () •
				AP.	PROVAL V	ALIO FOR	180 DAYS
-					ENNOLE 2X	FIRES /	SUATO
				, · · ·	UNLESS [	RILLING	UNDERWAY
VE SPACE DESCRIBE PRO	POSED PROGRAM: IF PI	ROPOSAL 15 TO DEEPEN O	R PLUG BACK CIVE	DATA OF DE			
					3241 74000	CTIVE ZONE	AND PROPOSED NEW PRODUC+
certify that the information	above is true and compl	ete to the best of my kr	nowledge and bell	ef.			
KAlelm	D.C. Helm	Tile Operation	s Manager			<b>C</b> 1	
	· · · · · · · · · · · · · · · · · · ·	inte			Dat	e	1-81
(This space for Su	ate Usej	د این					NT C TO
VEU BY	filling	TITLE			DA	TE	
IONS OF APPROVAL, IF A	(NY:						
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## NEL MEXICO OIL CONSERVATION COMMISSI

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Form C - 102 Supersedes C - 128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator		L	940		Well No.
Adams Exploration Co.			Griffin	3	
"Init Letter Sectio	n Townsh 11	-	Range 22 Foot	Chattan	
E Actual Footage Location of		8South	32East	Chaves	
	rom the North			t from the West	iine
Gmund Løvel Elev. 4464.5	Producing Formation San Andres		∞ı Indesignated/Sa	n Andres	Dedicated Acreaye:
				r hachure marks on th	
2. If more than on interest and roys	e lease is dedica alty).	ed to the well, o	outline each and ide	ntify the ownership th	nereof (both as to working
dated by commun	itization, unitizati No If answer is '' list the owners	on, force-pooling "yes," type of c	etc?		all owners been consoli- nted. (Use reverse side of
No allowable wil	l be assigned to th				munitization, unitization, approved by the Commis-
Griffin 330 <sup>P</sup> No.3	O Grit No.	O 	riffin No.1	toined her best of my time D C Position Operation Adams Date	CERTIFICATION ertify that the information con- tern is true and complete to the knowledge and belief CALLAN Helm tions Manager Exploration Company 11, 1981
		REG. PROP	ENGINEER & LAND TATA O. 676 MEXICO OHAV W. W. 51	shown on notes of a under my is true a knowledge Date Corvey Jun	te 9, 1981
C 330 66C 90 11	20 1650 '960 2310	2640 2005	1600 1000 8		To JOHN W. WEST 676 PATRICK A. ROMERO 6662 Ronald J. Eidson 3239