

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-78

CO. OF APPLICANT	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.U.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASI. Operator
Lively Energy & Development Corp.Address
777 South Post Oak Rd., Suite 222 Houston, Texas 77056

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐Dry Gas ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

GAS LEASE NOT IN
3/11/82
OBTAINED.If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Conoco	Well No. 1	Pool Name, Including Formation Undesignated Chaveroo SA	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location					
Unit Letter L	: 1980	Feet From The S	Line and 660	Feet From The W	
Line of Section 15	Township 8S	Range 33E	NMPA	Chaves	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Oil Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 900 Dallas, TX 75221					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 15	Twp. 8S	Rge. 33E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res.
Date Spudded 10-19-81	Date Compl. Ready to Prod. 11-21-81	Total Depth 4512'	P.B.T.D. 4472'					
Elevations (DF, RKB, RT, GR, etc.) KB 4394', GL 4382'	Name of Producing Formation San Andres	Top Oil/Gas Pay 4130'	Tubing Depth 4367'					
Perforations 4276' 4399'	Depth Casing Shoe 4512'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8" csg		1833'		795			
7-1/8"	4-1/2" csg		4512'		400			
	2-3/8" tbg		4214.86'					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top all
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-25-81	Date of Test 12-1-81	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure 20#	Casing Pressure 20#	Choke Size NA
Actual Prod. During Test 31 bbls	Oil - Bbls. 31	Water - Bbls. 9	Gas - MCF 0

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.Bruce D. Sweet
(Signature)

President

(Title)

12-3-81

(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper
well, this form must be accompanied by a tabulation of the deviat
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
able on new and completed wells.Fill out only Sections I, II, III, and VI for changes of own
well name or number; or transporter, or other such change of conditlSeparate Form C-104 must be filed for each pool in multi
completed wells.