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5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Lively Energy & Development Corp.	8. Farm or Lease Name Conoco
3. Address of Operator 777 S. Post Oak Rd., Suite 222 Houston, Texas 77056	9. Well No. 1
4. Location of Well UNIT LETTER L 1980 FEET FROM THE S LINE AND 660 FEET FROM THE W LINE, SECTION 15 TOWNSHIP 8S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Undersig. Chaveroo SA
15. Elevation (Show whether DF, RT, GR, etc.) KB 4394', GL 4382'	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	Completion Operations <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilling Operations

Ran 113 joints of 4½" 1160 lb. casing LT&C. Cemented with 400 sx of 50/50 Class C cement and poz mix with 2% gel 8 lbs. per sac salt - ½ flow seal and 5/10% CFR2. Shoe set at 4512'. Float collar set at 4472'. Top of cement 3000'.
FINAL REPORT 11-08-81.

Completion Operations

Picking up & RIH w/bit scrapper & 139 jts of 2-3/8" tbg. Tstd to 5000#. RU Halliburton & circ. hole at 4459' w/65 bbls 2% KCL. Pulled out of hole & layed down 2 jts & spotted 150 gals 15% MCA acid at 4396'. Tbg set at 4214.86'. Perf. San Andres w/3-1/8 SSB select fire gun. Perf: 4276', 77', 4337', 43', 47', 49', 77', 81', 89', 92', 97', 4399'. Set packer at 4166'. Ran mud anchor. Bottom at 4215'. Seating. nipple set at 4191'. Connected up wellhead. Unloaded rods & pump. Shut in, waiting on electricity.
FINAL REPORT 11-21-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bruce R. Swick TITLE President DATE 12-03-81
APPROVED BY _____ TITLE _____ DATE _____