

L CONSERVATION DIVISIO  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-103  
Revised 10-1-75

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Lively Energy & Development Corporation		8. Farm or Lease Name Conoco	
3. Address of Operator 777 So. Post Oak Rd., Suite 222, Houston, Texas 77056		9. Well No. #1	
4. Location of Well UNIT LETTER <u>1980</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>8S</u> RANGE <u>33 E</u> NMPM.		10. Field and Pool, or Wildcat Undesig. ChaverooSA	
15. Elevation (Show whether DF, RT, GR, etc.) 4382 GR		12. County Chaves	

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

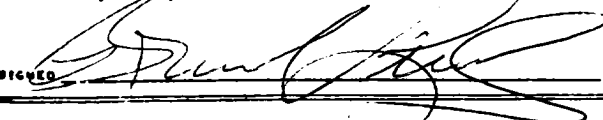
SPUDDED WELL 6:00 p.m. MST on October 18, 1981.

Drilling Operations

Ran 43 joints of 24 lb. 8-5/8" casing ST&C. Shoe set at 1833. Cemented with 595 sacs of Halliburton Lite 1/2 lb. of flow seal followed by 200 sacs of Class C with 2% calcium chloride. Circulate 36 sacs. Depth 1843'.

Pipe is presently stuck in the hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <u>President</u>	DATE <u>11/02/81</u>
APPROVED BY <u>Oil &amp; Gas Insp.</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		