STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION Form C-101 ------Revised 10-1-78 P. O. DOX 2088 DISTRIBUTION SA. Indicute Type of Logse SANTA FE, NEW MEXICO 87501 SANTA FE BTATE ree XX FILE 5. State Oll & Gas Louce No. U.S.G.S. LAND OFFICE OPERATOR APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK is. Type of Work 7. Unit Agreement Name DRILL XX DEEPEN PLUG BACK b. Type of Well 8. Farm or Lease Nume SINGLE X MULTIPLE #t. 🕅 Conoco 2. Name of Operator 9. Well No. Lively Energy and Development Corporation 3. Address of Operator 10. Field and Pool, or Wildcat 777 South Post Oak Road, Suite 222, Houston, Texas 77056 Undesig. Chaveroo SA 4. Location of Well 1980 L LOCATED ____ ____ FEET FROM THE ____ South UNIT LETTER 660' West 15 33 E 8 S. FROM THE 19, Proposed Depth 19A. Formation 20. Rotury or C.T 4500' San Andres Rotary Dr. KT. etc. 21A. Kind & Status Plug. Bond 21B. Drilling Contractor 22. Approx. Date Work will start whethe 4382 GR 1-well, Being Filed Not Selected Upon Approval 21 PROPOSED CASING AND CEMENT PROGRAM

30-005-20805

APPROVAL VALID FOR 180 DAYS

m

SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 11" 8-5/8" 24# K-55 1800 550 Surface 7-7/8" 5-1/2" 14# K-55 4500 300 2900'

> Blowout preventer will be a double ram, Series 600 preventer. BOP sketch is attached.

PERMIT EXPIRES 77775 UNLESS DRILLING UNDERWAY IN ABOVE SPACE DESCRIPE PROPOSED PROCRAMI IF PROPOSAL IS TO DESPEN OF PLUE BACK, SIVE DATA OF PRESENT PRODUCTIVE JONE AND PROPOSED BEW PRODUCT TWE JONE. SIVE SLEPPOVE PREVENTER PROPOSED PROCRAMI, IF AND PROPOSAL IS TO DESPEN OF PLUE BACK, SIVE DATA OF PRESENT PRODUCTIVE JONE AND PROPOSED BEW PRODUCTIVE I hereby control of proceeding the information offere is the base of my imperiedge and bellef. Signed DECER. Lively Trile President Date June 15, 1981 (This approved by JUNE Store Used TITLE SUPPLY SOLD IN JUST FROM DATE DATE CONDITIONS OF AND PROVALED AND TITLE

N MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

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Lively En	ergy and De	evelopment Corp.	Conoco		We;. `
init Letter	Section	Township	Hange CONOCO	n a ty	<u> </u>
L A Lat Footage Lo		8 South	33 East	Chaves	
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4382.0	Producing P	San Andres	-90.	a	Horates Assesses
	he accesse dedi		Undesignated Cha		40
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3. If more th dated by	nan one lease of communitization.	different ownership is de , unitization, force-poolin	dicated to the well, he s. etc?	ave the interests of al	lowners been consult-
Yes	No If	answer is "yes." type of	consolidation		
this form	it necessary.)	e owners and tract descri			
No allowa forced-poo sion.	ible will be assig oling, or otherwis	gned to the well until a li e)or until a non-standard	aterests have been co unit, eliminating such	nsolidated (by commu- interests, has been ap	proved by me to amos
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4			STATE STATE		rvision, and that the same
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BOP STACK

SERIES 600 DEPTH INTERVAL BELOW 8-5/8" CASING SEAT

BOP ARRANGEMENT

RECEIVES JUN 1 7 1981 OIL CONSERVATION DIV

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