

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

2. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

3. Name of Operator

Lively Energy & Development Corp.

4. Address of Operator

777 S. Post Oak Rd., Suite 222 Houston, Texas 77056

5. Location of Well

UNIT LETTER M LOCATED 660 FEET FROM THE S LINE AND 660 FEET FROM

W LINE OF SEC. 15 TWP. 8S RGE. 33E

6. Date Spudded

9-27-81

16. Date T.D. Reached

10-14-81

17. Date Compl. (Ready to Prod.)

10-09-81

18. Elevations (DF, RKB, RT, GR, etc.)

KB 4395', GL 4383'

19. Elev. Casinghead

10. Total Depth

4531'

21. Plug Back T.D.

4488'

22. If Multiple Compl., How Many

NA

23. Intervals Drilled By

Rotary Tools

X

Cable Tools

4. Producing Interval(s), of this completion - Top, Bottom, Name

4306-4318' San Andres

4370-4390' " "

25. Was Directional Survey Made

No

6. Type Electric and Other Logs Run

DTL/GR

27. Was Well Cored

No

C. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"		1824.26'	12-1/4"	595 sx HLC, 200sx CL C	46
				2% cacl	
4-1/2"	1160	4530'	7-7/8"	400 sx CL C w/50-50 poz	103
				mix, 2% gell	

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4383'	4250'

30. TUBING RECORD

Perforation Record (Interval, size and number)

4308-4390'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Acid 4308-90'	2500 gals Mod 202
Frac 4308-90'	28,000 gals Versa gel, 40,000 lbs sand

D. PRODUCTION

First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11-25-81		Pump				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-01-81	24 hrs	NA		64	0	68	0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
20#	20#		64	0	68	28	

Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bruce R. Quilley TITLE President DATE 12-1-81

This form is to be filed with the appropriate District Office of the Division not later than 20 _____ after the completion of any newly-drilled or deepened well. It shall be accompanied by _____ copy of all electrical and radioactivity logs run _____ the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1135.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1815'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 2015'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2375'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3052'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3562'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 4306' _____ to _____ 4390' _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Sur.	1815'	1815'	Surface Alluvium and Redbed Shales and Mud stones				
1815'	2015'	200'	Anhydrite				
2015'	2375'	360'	Salt				
2375'	3052'	677'	Sandstone w/sm Anhydrite and Siltstone Stringers				
3052'	3562'	570'	Sandstone w/sm Anhydrite Salt and Dolomite Stringers				
3562'	4532'	970'	Dolomite w/sm Shale Stringers and Anhydrite Inclusions				

RECEIVED
DEC 30 1991
NEW MEXICO DIVISION OF OIL & GAS