

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 12-1-75

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State <input type="checkbox"/> For <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Lively Energy and Development Corporation	8. Farm or Lease Name Conoco
3. Address of Operator 777 So. Post Oak Rd., Suite 222 Houston, Texas 77071	9. Well No. #2
4. Location of Well UNIT LETTER M 660 FEET FROM THE S LINE AND 660 FEET FROM THE W LINE, SECTION 15 TOWNSHIP 8S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Undesig. ChaverrooSA
15. Elevation (Show whether DF, RT, GR, etc.) 4383.5 GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DRILLING OPERATIONS

Ran 8-5/8" surface casing FPNC to 1824.46. Cemented with 595 sacs of Halliburton Lite with 1/2 lb. flow seal and 200 sacs of Class C 2% calcium chloride 1/2 lb. flow seal.
Ran 103 joints of 4-1/2" 1160 lbs. LTNC casing. Howco shoe set at 4530. Howco float collar at 4488'. Cemented with 400 sacs of Class C with 8 lbs. salt, 1/2 lbs. flow seal and 2% gel per sac. Top of cement 3800'.
Ran temperature survey.

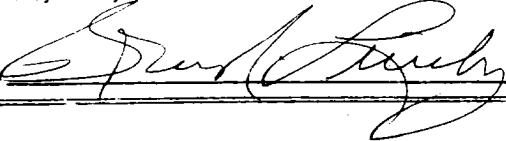
COMPLETION OPERATIONS

Rigged up Wellex and ran gamma ray correlation log. Perforated San Andres Formation with 12 shots at 4308, 4312, 4316, 4324, 4326, 4329, 4371, 4374, 4379, 4385, 4388, 4390. Rigged down and rigged up Halliburton to acidize. Set packer at 4250'. Did not hold. Rigged down, tested hole and rigged up. Acidized with 2500 gals Mod 202. Open bypass on 4-12" RTTS and circulated Mod 202 to bottom of tubing. Closed bypass and set packer.

Report of completion operations to 10/29/81.

WELL SPUDDED SEPTEMBER 27, 1981 at 10:00 p.m. MST

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE President	DATE 10/30/81
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		