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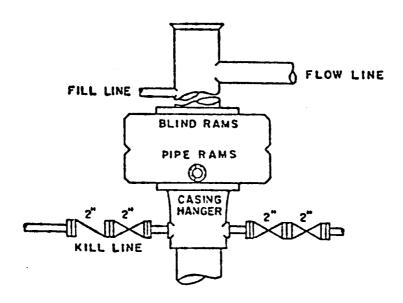
MEXICO OIL CONSERVATION COMMISS

WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section Well No Lively Energy and Development Corp Conoco 2 To wo ship M 15 8 South 33 East Chaves A tunt Forting Location of Webs 660 660 South West feet from the feet from the Ground Level Elev Producing Formation edicated Accesse 4383.5 San Andres Undesignated Chaveroo SA 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "ves," type of consolidation ___ If answer is "no!" list the owners and tract descriptions which have actually been consolidated the reverse side of this form if necessary)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION President Lively Energy and Development Corporation June 15, 1981

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BOP STACK

SERIES 600 DEPTH INTERVAL BELOW 8-5/8" CASING SEAT

RECEDED

JUN 1 7 1981

ON CONSECVANCE IN W.

