Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Energy, Minerals and Natural Resources Revised March 25, 1999 Office District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-005-20808 OIL CONSERVATION DIVISION District II 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III FEE X STATE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 023290 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Sanders 1. Type of Well: Gas Well X Other Oil Well 8. Well No. 2. Name of Operator Energen Resources Corporation 9. Pool name or Wildcat 3. Address of Operator Cato San Andres West 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705 4. Well Location West 660 North feet from the line 1900 feet from the line and Unit Letter \_\_\_\_ NMPM Chaves County 30-E Township 8-S Range Section 8 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: X ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. PLUG AND TEMPORARILY ABANDON **CHANGE PLANS ABANDONMENT** CASING TEST AND **MULTIPLE** PULL OR ALTER CASING **CEMENT JOB** COMPLETION OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 10/10-14/02 MIRU swab rig, & RU hot oiler on tubing. Swabbed well dry in 3 runs recovering 50-80' of heavy oil & water per hour. Fluid turned to mostly clean water and fluid entry increased. Swabbed a total of 9 hrs, made a total of 12 runs and recoverd 5 BO & 8BW. Switched well to sales line @ 120 MCF/day rate. Blew well down to water tank & resumed swabbing. IFL was @ 2900' FS. The sales rate came up to 290 MCF/day, well started flowing and unloading water. RD swab rig left well flowing.

I hereby certify that the information above is tri	ue and complete to the best of my knowledge and belief.		
	TITLE Regulatory Analyst	DATE_	12/10/2002
Type or print name Sharon Hindman	Tel	ephone No.	915 684-3693
(This space for State use)	GARY W. WHEEL OC FIELD AFFIRESENTATIVE II/STAFF MANAGER	DEC	1 3 2002
APPROVED BY	OC FIELD THE SENTATIVE IT STATE	_DATE	

Conditions of approval, if any:

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