

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Gruss Petroleum Management, Inc.

Address of Operator

407 N. Big Spring, Suite 200, Midland, TX 79701

Location of Well

UNIT LETTER E 1900' FEET FROM THE North LINE AND 660' FEET FROM

THE West LINE, SECTION 8 TOWNSHIP 8-S RANGE 30-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

4047' KB

7. Unit Agreement Name

8. Farm or Lease Name

Sanders

9. Well No.

1

10. Field and Pool, or Wildcat

Lightcap (Montoya)

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☒

COMMENCE DRILLING OPS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER Repair hole in tubing ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/21/87

RU Poole Well Service & POOH w/rods and pump.  
Dropped standing valve & pumped 36 B prod wtr down  
tbg. Tbg would not press up. Pumped 25 B of prod  
wtr down csg to kill well. POOH w/tbg. Found  
hole in tbg 3 jts above tbg anchor. RIH w/tbg,  
testing tbg to 5000#. Tester dropped testing tool  
in hole with 25 stands in. POOH w/tbg & removed  
test tool. Tested tbg back in hole. Replaced 7  
jts, found rod cut just above tbg anchor. Ran tbg  
as follows: mud anchor, perf sub, SN, 2 jts tbg,  
tbg anchor, and 232 jts of tbg. Set anchor in  
12,000# tension. Flanged well up & SDFN.

04/22/87

RIH w/rods & pump as follows: 2" x 1-1/4" x 18'  
pump, 15 - 7/8" rods, 216 - 3/4" rods, 122 - 7/8"  
rods & 1 - 8' x 7/8" sub. Spaced out well.  
Loaded tbg w/hot oil & started well pumping to  
battery. RD pulling unit & move off.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bilinda Matusek

TITLE Engineering Asst.

DATE 5/7/87

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE MAY 12 1987