

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OPERATOR	
TRANSPORTER	
PRODUCTION OFFICE	
Operator	

AIKMAN PETROLEUM, INC.

Address

716 Western United Life Building

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
SANDERS	1	WILDCAT-MONTOYA	State, Federal or Fee FEE	
Location				
Unit Letter	E	: 1900 Feet From The NORTH Line and 660 Feet From The WEST		
Line of Section	8	Township 8S Range 30E, NMPM, CHAVES	County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
BASIN, INC.	511 W. ILLINOIS, MIDLAND, TEXAS 79703					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
Cities-Service Company	Tulsa, Okla.					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	E	8	8S	30E	Yes	6/17/82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
7-19-81	9-21-81		7954' SCHLIMBERGER		7946' SCHLIMBERGER			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
4047' KB; 4035' GL	MONTOYA		7903'		7873'			
Perforations					Depth Casing Shoe			
5 HOLES (1 SPF) 7903', 05', 07', 09' & 7911'					7951'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	453'	475
12 1/4"	8 5/8"	2465'	975
7 7/8"	4 1/2"	7951'	800
	2 3/8"	7873'	PACKER @ 7840'

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

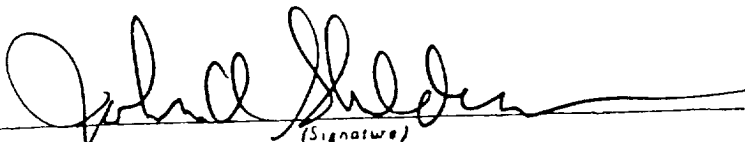
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
AOE 2000.7	5 HOUR MULTIPPOINT BP TST	159.3	67.3° API
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
BACK PRESSURE	72 1/2 HOUR - 1836 psig	PACKER - 0	VARIABLE

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.


(Signature)
Consultant
(Title)
10-15-81
(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 24 1982, 19____
ORIGINAL FILED IN
BY JERRY SUTTON
DISTRICT 1 SUPER.
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter or other such change of condition.Separate Form C-104 must be filed for each pool in multiply
completed wells.