

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

1b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator

AIKMAN PETROLEUM, INC.

3. Address of Operator

716 WESTERN UNITED LIFE BUILDING, MIDLAND, TX 79701

4. Location of Well

UNIT LETTER E LOCATED 1900 FEET FROM THE NORTH LINE AND 660 FEET FROMTHE WEST LINE OF SEC. 8 TWP. 8S RGE. 30E NMPM

15. Date Spudded 7-19-81 16. Date T.D. Reached 8-21-81 17. Date Compl. (Ready to Prod.) 9-21-81 18. Elevations (DF, RKB, RT, GR, etc.) 4047' KB; 4035' GL 19. Elev. Casinghead 4035'

20. Total Depth 7954' 21. Plug Back T.D. 7946' 22. If Multiple Compl., How Many SINGLE 23. Intervals Drilled By 0 - 7954

24. Producing Interval(s), of this completion - Top, Bottom, Name

MONTROYA DOLOMITE 7903' - 7911'

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

GR-COMP "N"-FD; DLL-MSFL; CEMENT BOND LOG-VARIABLE DENSITY

27. Was Well Cored

NO

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	453'	17 1/2"	475 sx	NONE
8 5/8"	24	2465'	12 1/2" & 11"	975 sx	NONE
4 1/2"	10.5 & 11.6	7951'	7 7/8"	800 sx	NONE

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8" EUE	7873'	7840'

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

5 HOLES (0.42" DIAM.) 1 SPF 7903', 05', 07',
09' & 7911'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7903' - 7911'	250 GALS 10% ACETIC ACID
7903' - 7911'	1000 GALS 20% DS-40 HCL ACID

33.

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
9-16- 81		FLOWING					SHUT-IN	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
9-21-81	5	VARIABLE	→	29.4	184.59	0	6278	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
1385 - 1653	0 - PACKER	→	176.4	AOF 2000.7	0	67.3		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

GAS VENTED AND FLARED DURING TEST

Test Witnessed By

EPNG COMPANY

35. List of Attachments

MULTI POINT BP TEST; GAS ANALYSIS; CONDENSATE ANALYSIS; ELEC LOGS; DST.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

CONSULTANT

DATE

10-15-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and non-electrical logs made in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directly drilled wells, true vertical depths shall also be reported. For multiple completions, items 3a through 3d shall be reported for each zone. This form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	958'	T. Canyon _____		T. Ojo Alamo _____		T. Penn. "B" _____	
T. Salt _____		T. Strawn _____		T. Kirtland-Franchard _____		T. Penn. "C" _____	
B. Salt _____		T. Atoka _____		T. Pictured Cliffs _____		T. Penn. "D" _____	
T. Yates _____	1304'	T. Miss _____	LS 7461'	T. Cliff House _____		T. Leadville _____	
T. 7 Rivers _____		T. Devonian _____		T. Menefee _____		T. Madison _____	
T. Queen _____		T. Silurian _____	7811'	T. Point Lookout _____		T. Elbert _____	
T. Grayburg _____		T. Montoya _____	7900'	T. Mancos _____		T. McCracken _____	
T. San Andres _____	2403'	T. Simpson _____		T. Gallup _____		T. Ignacio Quartz _____	
T. Glorieta _____	3696'	T. McKee _____		Base Greenhorn _____		T. Granite _____	
T. Paddock _____		T. Ellenburger _____		T. Dakota _____		T. _____	
T. Blinebry _____		T. Gr. Wash _____		T. Morrison _____		T. _____	
T. Tubb _____	5062'	T. Granite _____		T. Todilto _____		T. _____	
T. Drinkard _____		T. Delaware Sand _____		T. Entrada _____		T. _____	
T. Abo _____	5864'	T. Bone Springs _____		T. Wingate _____		T. _____	
T. Wolfcamp _____		T. _____		T. Chinle _____		T. _____	
T. Penn. LS _____	7058'	T. _____		T. Permian _____		T. _____	
T. Cisco (Hough C) _____		T. TD SCHL. _____	7954'	T. Penn. "A" _____		T. _____	

OIL OR GAS SANDS OR ZONES

No. 1, from 3130'	to 3300'	No. 4, from 7900'	to 7935'
No. 2, from 7106'	to 7128'	No. 5, from	to
No. 3, from 7812'	to 7826'	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	UNKNOWN	to		feet.
No. 2, from		to		feet.
No. 3, from		to		feet.
No. 4, from		to		feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

19 1981

WELL NAME & NUMBER Sanders

LOCATION Sec. 8, T-8-S, R-30-E
(Give Unit, Section, Township and Range)

OPERATOR Aikman Petroleum, Inc., 300 Texas Commerce Bank Bldg., Amarillo, Texas 79109

DRILLING CONTRACTOR Kenai Drilling of Texas, Inc., P.O. Box 6725, Odessa, Texas 79762

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
2 1/4 465	2 1/2 5919		
2 795	1/2 6640		
2 1389	1 7146		
2 1/2 1459	1 7975		
1 1/2 1965			
1 1/2 2432			
1 2650			
1 1/2 3060			
1 3/4 3584			
2 4015			
1 3/4 4447			
1 1/2 4903			
1 5452			

Drilling Contractor Kenai Drilling of Texas, Inc.

By

Robert A. Smith, Adm. & Eng. Mgr.

Subscribed and sworn to before me this 31 day of August, 1981

William C. Smith
Notary Public William C. Smith

My Commission Expires 3-31-85

Ector

County Texas