

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Sanders
9. Well No. 1
10. Field and Pool, or Wildcat Lightcap Devonian
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Aikman Petroleum, Inc.

Address of Operator

716 Western United Life Building, Midland, Tx 79701

Location of Well

UNIT LETTER E 1900 FEET FROM THE North LINE AND 660 FEET FROM  
West THE 8 LINE, SECTION 8-S TOWNSHIP 30-E RANGE 30-E NMPM

15. Elevation (Show whether DF, RT, GR, etc.)

4047'KB; 4035'GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

Ran 4-1/2" production casing and cemented. ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole out under 8-5/8" intermediate casing to a depth of 7954' TD (Schl. wire line meas.). Ran open hole logs. Drillstem tested the Montoya dolo. from 7897 - 7954'. Ran 4-1/2" casing in the following order: Howco float shoe 1.55', 1 jt. 4-1/2" csg. 11.6# K-55 LTC 39.23', Howco float collar 1.45', 33 jts 4-1/2" csg. 11.6# K-55 LTC 1406.29', 137 jts 4-1/2" csg. 10.5# K-55 STC 5633.53', and 21 jts 4-1/2" csg. 11.6# K-55 LTC 887.14', String Length 7969.19' and set at 7951' KB (Schl.). Halliburton cemented w/ 800 sx. Class "H" cement w/ 0.5% Halad - 22A, 0.3% CFR-2 and 3#/sx KCL (slurry wt. 15.6 ppg & yield 1.18 cf/sx.) and displaced same w/ 125 bbls. fresh water. PD @ 1:15 PM 8/26/81 MST. Bumped plug w/ 1650 psi/ 1400 psi (net 250 psi). Held press 2 mins. Released press. Plug held OK. Currently WOC and waiting on completion unit.

Plans are to drill float collar and cement down to near top of float shoe. Run cement bond log. Perforate prospective pay zone (s), acidize and production test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John A. Sheldon

TITLE Consulting Pet. Engr.

DATE 8/31/81

U.S. Signed by

Harry Saxton

APPROVED BY

Tom L. Rupp

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: