

OIL CONSERVATION DIVISION

P.O. BOX 7088

SANTA FE, NEW MEXICO 87501

Form OCS-100
Rev. 1-1-81

NEW MEXICO OIL FIELD	
STATE OF NEW MEXICO	
SANTA FE	
FILE	
U.S. OIL	
LAND OFFICE	
OPERATION	

SUNDRY NOTICES AND REPORTS ON WELLS

NEED NOT USE THIS FORM FOR NOTICES TO DRILL OR TO TEST OR TO PLUG TO A DIFFERENT RESERVOIR.
(SEE APPLICATION FOR PERMIT TO DRILL OR TO TEST FOR MORE DETAILS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Well Name: Albion Petroleum, Inc.

Location of well: 716 Western United Life Building, Midland, Tex. 79701

UNIT LETTER E 1900 FEET FROM THE North LINE AND 660 FEET FROM

THE West LINE SECTION 8 TOWNSHIP 8 - S RANGE 30 - E NEPM

15. Elevation (Show whether LF, RT, GR, etc.)

4047' KB; 4035' GL

7. Unit Agreement No.

8. Form of Lease No.

Sanders

9. Well No.

1

10. Field and Lease No.

11. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

ILL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☒

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled out under surface (13-3/8" set at 453') with 12-1/4" hole. Drilled said hole to depth of 1459'. POH w/12-1/4" bit. Cut off 13-3/8" casing in cellar. Welded on 13-3/8" (Series 900) braden head. Nippled up 13-3/8" (900) X 10" (900) spacer spool, Shafer 10" (900) double hydraulic BOP, Hydrill 10" (900) rotating BOP and flow nipple. Drilled a 11" hole to a depth of 2466'. Set 8-5/8" OD, 24#, J-55, STC new casing at 2465'KB. Halliburton cemented with 775 sx. of Halliburton Light w/8# salt/sx & 1/4# flocele/sx (slurry wt. 12.7 ppg) followed by 200 sx Class "C" cmt w/2% CCL (slurry wt. 14.7 ppg). Displaced cement w/155 bls FW, final pump pressure 700 psi., and bumped plug w/300 psi over final. Plug down at 9:30 PM 7-29-81. Did not circulate cement to surface. Ran wire line temperature survey (Bennett WL, Artesia). TOC inside casing - 2374'. Bennett's interpretation of temp. survey, TOC outside of 8-5/8" at 95'. Cement from 95' to 500'. Void fr 500 to 800'. Good cement fr 800' to TD. The wire line survey was run at 10:00 AM 7/30/81 (12 hr. WOC time). Contacted Mr. Clements, Hobbs NMOCC by radio-phone and obtained permission to nipple up. Cut off 8-5/8" casing after setting slips. Laid down spacer spool. Nippled up 13-5/8" (900) X 10" (900) casing spool with the above mentioned double BOP and Hydrill. Closed rams at 8:00 PM 7/30/81 (22 1/2 hrs WOC time) and pressure tested the casing to 800 psi. for 30 mins w/ rig pump. Held OK. Started drilling cement and plugs at 12:30 AM 7/31/81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Consulting Petroleum Engr.

DATE 8/1/81

APPROVED BY Jerry Barton

TITLE

DATE

AUG 6 1981

CONDITIONS OF APPROVAL, IF ANY

RECEIVED

APR 11 1981

OIL CONSERVATION DIV.